

LOWER VALLEY ENERGY
STATEMENT OF OPERATIONS
For The Month Ended
March 31, 2018

CONSOLIDATED

We hereby certify that the entries in this report are in accordance with the accounts and other records of Lower Valley Energy, Inc. and reflect the status of the Cooperative to the best of our knowledge and belief.

SIGNATURE OF CHIEF FINANCIAL OFFICER

April 19, 2018
DATE

SIGNATURE OF PRESIDENT AND CEO

April 19, 2018
DATE

STATEMENT OF OPERATIONS - CONSOLIDATED

ITEM	YEAR-TO-DATE			
	Electric	Natural Gas	Consolidated	Budget
1 Operating Revenue	\$ 15,755,348	\$ 3,557,228	\$ 19,312,576	\$ 20,266,432
2 Power Production Expense	24,083	-	24,083	37,021
3 Cost of Purchased Power/Gas Sold	9,550,860	1,480,189	11,031,049	11,897,286
4 Transmission Operation & Maintenance	165,610	57,779	223,389	263,855
5 Regional Market Expense	-	-	-	-
6 Distribution Operation Expense	886,969	93,177	980,146	1,051,620
7 Distribution Maintenance Expense	230,635	102,718	333,353	479,848
8 Consumer Accounts Expense	157,058	26,207	183,265	220,083
9 Customer Service and Informational Expense	74,412	13,329	87,741	94,187
10 Sales Expense	-	-	-	-
11 Administrative and General Expense	571,856	136,113	707,969	694,086
12 Total Operation & Maintenance Expense (2 thru 11)	\$ 11,661,483	\$ 1,909,512	\$ 13,570,995	\$ 14,737,986
13 Depreciation and Amortization Expense	1,201,215	319,591	1,520,805	1,589,904
14 Tax Expense-Property	118,312	55,709	174,021	181,110
15 Tax Expense-Other	14,179	4,943	19,122	20,800
16 Interest on Long-Term Debt	998,496	322,174	1,320,670	1,330,980
17 Interest Charged to Construction-Credit	-	-	-	-
18 Interest Expense-Other ¹	32,241	816	16,707	49,465
19 Other Deductions	-	-	-	-
20 Total Cost of Service (16 thru 23)	\$ 14,025,925	\$ 2,612,745	\$ 16,622,320	\$ 17,910,245
21 Patronage Capital & Operating Margins (3 minus 24)	\$ 1,729,424	\$ 944,483	\$ 2,690,256	\$ 2,356,187
22 Non Operating Margins-Interest ¹	66,341	16,349	66,341	91,670
23 Allowance for Funds Used During Construction	-	-	-	-
24 Income (Loss) from Equity Investments	-	-	-	-
25 Non Operating Margins-Other	-	-	-	-
26 Generation and Transmission Capital Credits	-	-	-	-
27 Other Capital Credits and Patronage Dividends	7,176	-	7,176	4,680
28 Extraordinary Items	-	-	-	-
29 Patronage Capital or Margins (21 thru 28)	\$ 1,802,941	\$ 960,832	\$ 2,763,773	\$ 2,452,537

DATA ON TRANSMISSION AND DISTRIBUTION

ITEM	YEAR-TO-DATE			
	Electric	Natural Gas	Consolidated	Last Year
1 New Services Connected	54	20	74	62
2 Services Retired	44	3	47	22
3 Total Services in Place	27,865	4,187	32,052	31,696
4 Idle Services (Excluding Seasonal)	210	42	252	263
5 Miles Transmission	264	53	317	317
6 Miles Distribution - Overhead	931	-	931	935
7 Miles Distribution - Underground	1,533	226	1,759	1,737
8 Total Miles In Service (5 + 6 + 7)	2,728	279	3,007	2,989

¹ Lines 18 and 22 in the Consolidated column do not include intercompany interest earned or accrued between the Electric and Gas divisions.

LOWER VALLEY ENERGY
STATEMENT OF OPERATIONS
For The Month Ended
March 31, 2018

STATEMENT OF OPERATIONS - CONSOLIDATED

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR	THIS YEAR	BUDGET	
	(a)	(b)	(c)	
1 Operating Revenue	\$ 18,911,993	\$ 19,312,576	\$ 20,266,432	\$ 5,887,690
2 Power Production Expense	23,925	24,083	37,021	12,452
3 Cost of Purchased Power & Gas	10,489,497	11,031,049	11,897,286	3,461,671
4 Transmission Operation & Maintenance	131,658	223,389	263,855	83,385
5 Regional Market Expense	-	-	-	-
6 Distribution Operation Expense	991,542	980,146	1,051,620	297,652
7 Distribution Maintenance Expense	324,547	333,353	479,848	134,417
8 Consumer Accounts Expense	197,635	183,265	220,083	60,855
9 Customer Service and Informational Expense	69,063	87,741	94,187	35,794
10 Sales Expense	-	-	-	-
11 Administrative and General Expense	506,832	707,969	694,086	224,040
12 Total Operation & Maintenance Expense (2 thru 11)	\$ 12,734,699	\$ 13,570,995	\$ 14,737,986	\$ 4,310,266
13 Depreciation and Amortization Expense	1,493,690	1,520,805	1,589,904	507,505
14 Tax Expense-Property	193,651	174,021	181,110	58,007
15 Tax Expense-Other	19,318	19,122	20,800	6,234
16 Interest on Long-Term Debt	1,400,370	1,320,670	1,330,980	439,209
17 Interest Charged to Construction-Credit	-	-	-	-
18 Interest Expense-Other ¹	2,715	16,707	49,465	6,068
19 Other Deductions	(25,136)	-	-	-
20 Total Cost of Service (16 thru 23)	\$ 15,819,307	\$ 16,622,320	\$ 17,910,245	\$ 5,327,289
21 Patronage Capital & Operating Margins (3 minus 24)	\$3,092,686	\$2,690,256	\$2,356,187	\$560,401
22 Non Operating Margins-Interest ¹	72,954	66,341	91,670	23,266
23 Allowance for Funds Used During Construction	-	-	-	-
24 Income (Loss) from Equity Investments	-	-	-	-
25 Non Operating Margins-Other	1,973	-	-	-
26 Generation and Transmission Capital Credits	-	-	-	-
27 Other Capital Credits and Patronage Dividends	3,914	7,176	4,680	7,176
28 Extraordinary Items	-	-	-	-
29 Patronage Capital or Margins (21 thru 28)	\$ 3,171,527	\$ 2,763,773	\$ 2,452,537	\$ 590,843

DATA ON TRANSMISSION AND DISTRIBUTION

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR	THIS YEAR		LAST YEAR	THIS YEAR
	(a)	(b)		(a)	(b)
1. New Services Connected	62	74	5. Miles Trans.	317	317
2. Services Retired	22	47	6. Miles Dist. - OH	935	931
3. Total Services in Place	31,696	32,052	7. Miles Dist. - UG	1,737	1,759
4. Idle Services (Exclude Seasonal)	263	252	8. Total Miles (5 + 6 + 7)	2,989	3,007

¹ Lines 18 and 22 do not include intercompany interest earned or accrued between the Electric and Gas divisions.

LOWER VALLEY ENERGY, INC.
BALANCE SHEET
As of
March 31, 2018

CONSOLIDATED

ASSETS AND OTHER DEBITS			LIABILITIES AND OTHER CREDITS		
	Current Year	Prior Year		Current Year	Prior Year
1 Total Utility Plant in Service	\$ 224,086,553	\$ 221,046,614	30 Memberships	\$ -	\$ -
2 Construction Work in Progress	5,734,708	592,578	31 Patronage Capital	65,177,062	64,414,361
3 Total Utility Plant	229,821,260	221,639,192	32 Operating Margins-Prior Years	-	-
4 Accum. Provision for Depreciation and Amort	105,188,208	99,451,373	33 Operating Margins-Current Year	2,673,907	3,092,686
5 Net Utility Plant	124,633,052	122,187,819	34 Non Operating Margins	89,867	78,841
6 Nonutility Property - Net	-	-	35 Other Margins and Equities	19,038,962	17,870,061
7 Investments in Subsidiary Companies	-	-	36 Total Margins & Equities	86,979,797	85,455,949
8 Invest. in Assoc. Org. - Patronage Capital	2,892,590	2,611,865	37 Long-Term Debt - RUS (Net)	-	-
9 Invest. in Assoc. Org.-Other-General Funds	6,685	6,685	38 Long-Term Debt - FFB - RUS Guaranteed	-	-
10 Invest. in Assoc. Org.-Other-Nongeneral Funds	2,016,793	2,017,692	39 Long-Term Debt - Other - RUS Guaranteed	-	-
11 Investments in Economic Development Projects	2,093	(4,573)	40 Long-Term Debt-Other (Net)	53,019,946	54,938,433
12 Other Investments	546,667	586,667	40a Long-Term Debt-BPA Power Prepayment	104,342,206	113,339,005
13 Special Funds	-	-	41 Long-Term Debt - WY SEO (Net)	660,755	951,482
14 Total Other Property & Investments	5,464,828	5,218,336	41a Long-Term Debt - REDL&G	1,000,000	1,000,000
15 Cash-General Funds	1,519,940	249,827	42 Payments - Unapplied	-	-
16 Cash-Construction Funds-Trustee	-	-	43 Total Long-Term Debt	159,022,908	170,228,920
17 Special Deposits	1,172,114	1,338,878	44 Obligations under Capital Leases	-	-
18 Temporary Investments	3,823,853	11,575,962	45 Accumulated Operating Provisions	-	-
19 Notes Receivable-Net	1,370,793	1,328,889	46 Total Other Noncurrent Liabilities	-	-
20 Accounts Receivable-Net Sales of Energy	5,486,455	4,886,034	47 Notes Payable	-	-
21 Accounts Receivable-Net Other	3,105,660	578,125	48 Accounts Payable	3,034,366	2,725,386
22 Renewable Energy Credits	-	-	49 Consumers Deposits	599,354	544,039
23 Materials & Supplies-Electric and Other	1,673,057	1,597,825	50 Current Maturities Long-Term Debt	2,118,487	2,292,267
24 Prepayments (excl. BPA Power Prepayment)	323,449	348,260	50a Current Maturities LTD (BPA Prepay)	8,996,798	8,718,696
24a BPA Power Prepayment - Current	8,643,106	8,258,881	51 Current Maturities LTD - Econ. Devel.	290,691	184,673
25 Other Current & Accrued Assets	5,511,444	4,384,121	52 Current Maturities Capital Leases	-	-
26 Total Current & Accrued Assets	32,629,871	34,546,802	53 Other Current & Accrued Liabilities	6,925,759	6,155,472
27 Regulatory Assets	-	-	54 Total Current & Accrued Liabilities	21,965,455	20,620,533
28 Other Deferred Debits	2,981,609	3,277,709	55 Regulatory Liabilities	-	-
28a BPA Power Prepayment - Non-current	106,352,810	115,090,341	56 Deferred Credits	4,094,012	4,015,604
29 Total Assets & Other Debits	\$ 272,062,171	\$ 280,321,007	57 Total Liabilities & Other Credits	\$ 272,062,171	\$ 280,321,007
ESTIMATED CONTRIBUTIONS-IN-AID-OF-CONSTRUCTION					
58 Balance Beginning of Year (1978 Thru 2017)				\$60,642,009	\$57,433,115
59 Amounts Received This Year (Net)				295,973	93,710
60 Total Contributions-In-Aid-Of-Construction				<u>\$60,937,981</u>	<u>\$57,526,825</u>

LOWER VALLEY ENERGY, INC.
NOTES TO FINANCIAL STATEMENTS

As of
March 31, 2018

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.

	2018		2017	
	February	March	February	March
1 Cost of Power & Gas				
Cost from Income Statement	\$ 7,569,922	\$ 11,031,049	\$ 7,602,064	\$ 10,469,630
Plus: Interest on BPA Prepayment Loan	629,740	941,592	677,035	1,012,646
Total Cost of Power with BPA Interest	<u>\$ 8,199,662</u>	<u>\$ 11,972,641</u>	<u>\$ 8,279,099</u>	<u>\$ 11,482,276</u>
2 Current Assets/Liabilities	1.48	1.49	1.78	1.66
3 Equity	31.87%	31.97%	30.64%	30.37%
Equity excluding BPA Power Prepayment	54.96%	54.80%	54.80%	53.63%
4 Long Term Debt as a % of Plant	74.68%	74.16%	82.27%	81.86%
Long Term Debt as a % of Plant excl. BPA Power Prepayment	24.78%	24.71%	27.30%	27.28%
5 Debt Service Coverage	1.41	1.38	1.72	1.50
Debt Service Coverage excl. BPA Power Prepayment	2.89	3.04	3.78	3.30
6 Intercompany Receivables/(Payables) :				
Natural Gas Division Receivable/(Payable)	\$ 2,179,096	\$ 2,850,136	\$ 706,246	\$ 1,576,244
less: Teton Village CIAC Receivable	1,097,373	1,064,757	1,315,593	1,289,323
Net Balance	<u>\$ 3,276,469</u>	<u>\$ 3,914,893</u>	<u>\$ 2,021,839</u>	<u>\$ 2,865,567</u>
7 Total Shared Overhead - Gas Division	<u>72,718</u>	<u>109,269</u>	<u>43,269</u>	<u>66,717</u>
8 Material Inventory:				
Material	1,630,462	1,673,057	1,681,887	1,597,825
Special Equip.	2,352,896	2,439,228	2,376,115	2,454,533
Total Material	<u>3,983,358</u>	<u>4,112,285</u>	<u>4,058,002</u>	<u>4,052,358</u>
9 Inventory Carrying Cost (YTD)	<u>6,423</u>	<u>10,415</u>	<u>8,062</u>	<u>12,025</u>
10 Inventory Turnover - Electric (Dist & Trans)				
Dollar Value	1.06	1.13	0.52	0.53
Quantity	1.22	1.21	0.96	0.98
11 Aged Accounts Receivable (Over 60 Days):	<u>8,109</u>	<u>10,828</u>	<u>15,340</u>	<u>10,751</u>
12 LVE has a \$12 Million dollar line of credit with CFC, and a \$5 Million line of credit with 1st Bank to meet short term cash needs.				
CFC line of credit balance is:		\$ -		
1st Bank line of credit balance is:		-		
Total lines of credit		<u>\$ -</u>		

LOWER VALLEY ENERGY, INC
STATEMENT OF CASH FLOWS
For The Month Ended
March 31, 2018

CONSOLIDATED

		YEAR TO DATE	BUDGET	THIS MONTH
CASH FLOWS FROM OPERATING ACTIVITIES:				
Net Margins		\$ 2,763,773	\$ 2,451,899	\$ 590,843
Adjustments to Reconcile Net Income to Net Cash Provided by Operating Activities:				
Depreciation Expense		1,520,805	1,589,904	507,505
Decrease/(Increase) in:				
Special Deposits	17	196,994	-	-
Accounts Receivable	20	210,228	-	(348,067)
Other Accounts Receivable	21	(74,241)	-	(118,429)
Materials & Supplies	23	(240,472)	-	26,090
Prepayments	24	(588,493)	-	153,333
BPA Prepayment - Non-current	28a	2,508,296	1,325,930	710,708
Other Current Assets	25	(1,001,461)	-	792,076
Other Deferred Debits	28	99,919	23,760	34,448
Increase/(Decrease) in:				
Accounts Payable (excluding line of credit)	48	(914,231)	-	(789,050)
Consumer Deposits	49	5,664	-	814
Other Current Liabilities	53	1,883,913	-	1,590,383
Deferred Credits	56	(960,046)	(60,252)	67,501
Net cash provided by operating activities		5,410,649	5,331,241	3,218,155
CASH FLOWS FROM INVESTING ACTIVITIES:				
Capital Outlay	3	(1,285,565)	-	(623,704)
Non-Expensed Depreciation	4	79,212	-	21,322
Purchase of Fixed Assets Net of Retirements		(1,206,353)	(803,869)	(602,382)
Change in Notes Receivable	19	9,772	-	14,142
Change in Investments in Associated Organizations	8-10	1,333	-	-
Change in Investments in Economic Development Projects	11	-	-	-
Change in Temporary Investments	18	4,493	-	(207,446)
Change in Other Investments	12	3,333	-	3,333
Net cash provided/(used) by investing activities		(1,187,423)	(803,869)	(792,353)
CASH FLOWS FROM FINANCING AND CAPITAL CREDIT ACTIVITIES:				
Change in Capital Credits	31	26,807	(556,608)	(129,513)
Change in Line of Credit		-	-	-
Change in Long-term Debt	40-40a, 41-41a, 50,	(2,734,587)	(2,934,587)	(780,843)
Net cash provided/(used) by financing and capital credit activities		(2,707,780)	(3,491,195)	(910,356)
Total change in cash		1,515,446	1,036,177	1,515,446
Beginning cash and cash equivalents		3,828,346	6,500,000	3,828,346
Ending cash and cash equivalents		\$ 5,343,792	\$ 7,536,177	\$ 5,343,792

LOWER VALLEY ENERGY, INC
SUMMARY OF DEFERRED DEBITS & CREDITS

As of
March 31, 2018

CONSOLIDATED

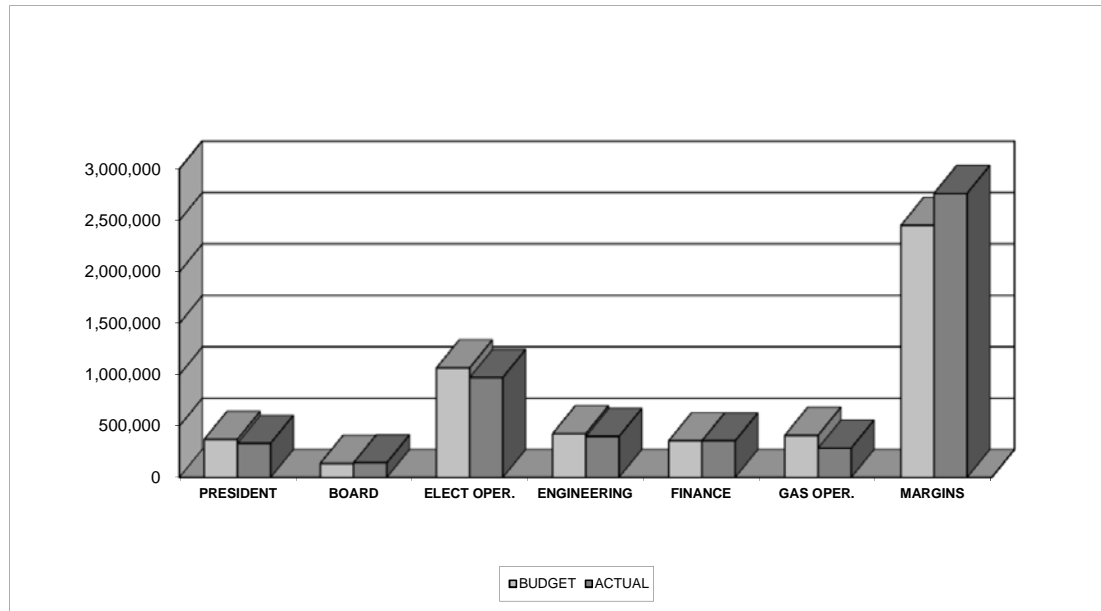
	YEAR TO DATE	PRIOR MONTH	PRIOR YEAR
Deferred Debits - Electric Division			
CFC Repricing Fees	404,455	405,794	420,526
Town of Afton Swift Creek Receivable	75,187	69,103	51,717
	479,642	474,897	472,243
Deferred Debits - Gas Division			
CFC Repricing Fees	1,437,210	1,443,788	1,516,143
Teton Village Contribution in Aid Rec.	1,064,757	1,097,373	1,289,323
Natural Gas Fuel Balancing Account	-	-	-
	2,501,968	2,541,161	2,805,466
Total Deferred Debits	\$ 2,981,609	\$ 3,016,057	\$ 3,277,709
Deferred Credits - Electric Division			
Horse Butte Wind Payment from Eagle Mountain	\$ 2,932,217	\$ 2,949,364	\$ 3,137,986
Conservation Expenditures	(5,813)	4,805	(92,377)
Conservation - Loan Loss Reserve	200,000	200,000	200,000
Conservation Funds	394,507	394,507	289,555
Prepaid Revenue-Gift Certificates	3,500	3,625	4,120
Boardman liability	330,292	340,301	450,398
	3,854,702	3,892,602	3,989,682
Deferred Credits - Gas Division			
Natural Gas Fuel Balancing Account	239,309	133,908	25,922
	239,309	133,908	25,922
Total Deferred Credits	\$ 4,094,012	\$ 4,026,510	\$ 4,015,604

Lower Valley Energy
 Consolidated Budget vs. Actual Comparison
For The Month Ended
March 31, 2018

ITEM	YTD Actual	YTD Budget	YTD Variance	%
1 Operating Revenue	\$ 19,312,576	\$ 20,266,432	\$ (953,856)	-4.71%
2 Power Production Expense	24,083	37,021	(12,938)	-34.95%
3 Cost of Purchased Power	11,031,049	11,897,286	(866,237)	-7.28%
4 Transmission Operation & Maintenance	223,389	263,855	(40,466)	-15.34%
5 Regional Market Expense	-	-	-	0.00%
6 Distribution Operation Expense	980,146	1,051,620	(71,474)	-6.80%
7 Distribution Maintenance Expense	333,353	479,848	(146,495)	-30.53%
8 Consumer Accounts Expense	183,265	220,083	(36,818)	-16.73%
9 Customer Service and Informational Expense	87,741	94,187	(6,446)	-6.84%
10 Sales Expense	-	-	-	0.00%
11 Administrative and General Expense	707,969	694,086	13,883	2.00%
12 Total Operation & Maintenance Expense (2 thru 11)	13,570,995	14,737,986	(1,166,991)	-7.92%
13 Depreciation and Amortization Expense	1,520,805	1,589,904	(69,099)	-4.35%
14 Tax Expense-Property	174,021	181,110	(7,089)	-3.91%
15 Tax Expense-Other	19,122	20,800	(1,678)	-8.07%
16 Interest on Long-Term Debt	1,320,670	1,330,980	(10,310)	-0.77%
17 Interest Charged to Construction-Credit	-	-	-	0.00%
18 Interest Expense-Other	16,707	49,465	(32,758)	-66.22%
19 Other Deductions	-	-	-	0.00%
20 Total Cost of Service (12 thru 19)	16,622,320	17,910,245	(1,287,925)	-7.19%
21 Patronage Capital & Operating Margins (1 minus 20)	2,690,256	2,356,187	334,069	14.18%
22 Non Operating Margins-Interest	66,341	91,670	(25,329)	-27.63%
23 Allowance for Funds Used During Construction	-	-	-	0.00%
24 Income (Loss) from Equity Investments	-	-	-	0.00%
25 Non Operating Margins-Other	-	-	-	0.00%
26 Generation and Transmission Capital Credits	-	-	-	0.00%
27 Other Capital Credits and Patronage Dividends	7,176	4,680	2,496	53.33%
28 Extraordinary Items	-	-	-	0.00%
29 Patronage Capital or Margins (21 thru 28)	\$ 2,763,773	\$ 2,452,537	\$ 311,236	12.69%

Tier - Oper.	3.04	2.77
Tier - Total	3.09	2.84

BUDGET BY DEPARTMENT



LOWER VALLEY ENERGY
STATEMENT OF OPERATIONS
For The Month Ended
March 31, 2018

ELECTRIC DIVISION

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET	
	(a)	(b)	(c)	
1 Operating Revenue and Patronage Capital	\$ 15,181,895	\$ 15,755,348	\$ 16,422,306	\$ 4,831,008
2 Power Production Expense	23,925	24,083	37,021	12,452
3 Cost of Purchased Power	8,958,197	9,550,860	10,243,509	2,845,944
4 Transmission Operation & Maintenance	88,925	165,610	168,145	65,583
5 Regional Market Expense	-	-	-	-
6 Distribution Operation Expense	887,411	886,969	958,528	274,949
7 Distribution Maintenance Expense	268,444	230,635	293,656	67,573
8 Consumer Accounts Expense	176,014	157,058	189,137	52,783
9 Customer Service and Informational Expense	63,124	74,412	83,490	31,412
10 Sales Expense	-	-	-	-
11 Administrative and General Expense	417,452	571,856	563,449	186,332
12 Total Operation & Maintenance Expense (2 thru 11)	\$ 10,883,493	\$ 11,661,483	\$ 12,536,935	\$ 3,537,028
13 Depreciation and Amortization Expense	1,177,397	1,201,215	1,267,173	400,884
14 Tax Expense-Property	136,804	118,312	125,400	39,437
15 Tax Expense-Other	14,091	14,179	15,200	4,627
16 Interest on Long-Term Debt	1,068,336	998,496	1,008,780	332,379
17 Interest Charged to Construction-Credit	-	-	-	-
18 Interest Expense-Other	2,529	32,241	47,095	12,409
19 Other Deductions	(25,136)	-	-	-
20 Total Cost of Electric Service (12 thru 19)	\$ 13,257,513	\$ 14,025,925	\$ 15,000,583	\$ 4,326,764
21 Patronage Capital & Operating Margins (1 minus 20)	\$ 1,924,382	\$ 1,729,424	\$ 1,421,723	\$ 504,244
22 Non Operating Margins-Interest	72,954	66,341	91,670	23,266
23 Allowance for Funds Used During Construction	-	-	-	-
24 Income (Loss) from Equity Investments	-	-	-	-
25 Non Operating Margins-Other	1,779	-	-	-
26 Generation and Transmission Capital Credits	-	-	-	-
27 Other Capital Credits and Patronage Dividends	3,914	7,176	4,680	7,176
28 Extraordinary Items	-	-	-	-
29 Patronage Capital or Margins (21 thru 28)	\$ 2,003,028	\$ 1,802,941	\$ 1,518,073	\$ 534,685

DATA ON TRANSMISSION AND DISTRIBUTION

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR	THIS YEAR		LAST YEAR	THIS YEAR
	(a)	(b)		(a)	(b)
1. New Services Connected	46	54	5. Miles Trans.	264	264
2. Services Retired	22	44	6. Miles Dist. - Overhead	935	931
3. Total Services in Place	27,532	27,865	7. Miles Dist. - Underground	1,511	1,533
4. Idle Services (Exclude Seasonal)	227	210	8. Total Miles (5 + 6 + 7)	2,711	2,728

LOWER VALLEY ENERGY
BALANCE SHEET
As of
March 31, 2018

ELECTRIC DIVISION

ASSETS AND OTHER DEBITS			LIABILITIES AND OTHER CREDITS		
	Current Year	Prior Year		Current Year	Prior Year
1 Total Utility Plant in Service	\$ 178,282,015	\$ 175,466,736	30 Memberships	\$ -	\$ -
2 Construction Work in Progress	5,109,482	305,415	31 Patronage Capital	54,538,848	55,069,642
3 Total Utility Plant	183,391,496	175,772,151	32 Operating Margins-Prior Years	-	-
4 Accum. Provision for Depreciation and Amort	91,120,862	86,675,466	33 Operating Margins-Current Year	1,729,424	1,924,382
5 Net Utility Plant	92,270,634	89,096,685	34 Non Operating Margins	73,517	78,646
6 Nonutility Property - Net	-	-	35 Other Margins and Equities	18,978,556	17,842,618
7 Investments in Subsidiary Companies	-	-	36 Total Margins & Equities	75,320,345	74,915,289
8 Invest. in Assoc. Org. - Patronage Capital	2,294,835	1,965,420	37 Long-Term Debt - RUS (Net)	-	-
9 Invest. in Assoc. Org.-Other-General Funds	6,685	6,685	38 Long-Term Debt - FFB - RUS Guaranteed	-	-
10 Invest. in Assoc. Org.-Other-Nongeneral Funds	1,437,893	1,438,792	39 Long-Term Debt - Other - RUS Guaranteed	-	-
11 Investments in Economic Development Projects	2,093	(4,573)	40 Long-Term Debt-Other (Net)	25,662,400	26,531,851
12 Other Investments	546,667	586,667	40a Long-Term Debt-BPA Power Prepayment	104,342,206	113,339,005
13 Special Funds	-	-	41 Long-Term Debt - WY SEO (Net)	660,755	951,482
14 Total Other Property & Investments	4,288,174	3,992,990	41a Long-Term Debt - REDL&G	1,000,000	1,000,000
15 Cash-General Funds	1,519,940	249,827	42 Payments - Unapplied	-	-
16 Cash-Construction Funds-Trustee	-	-	43 Total Long-Term Debt	131,665,362	141,822,338
17 Special Deposits	1,172,114	1,338,878	44 Obligations under Capital Leases	-	-
18 Temporary Investments	3,823,853	11,575,962	45 Accumulated Operating Provisions	-	-
19 Notes Receivable-Net	1,370,793	1,328,889	46 Total Other Noncurrent Liabilities	-	-
20 Accounts Receivable-Net Sales of Energy	4,332,603	3,798,702	47 Notes Payable	-	-
21 Accounts Receivable-Net Other	3,086,748	541,950	48 Accounts Payable	2,997,959	2,690,877
22 Renewable Energy Credits	-	-	49 Consumers Deposits	542,630	495,460
23 Materials & Supplies-Electric and Other	1,552,574	1,494,402	50 Current Maturities Long-Term Debt	1,069,450	1,288,696
24 Prepayments	323,449	348,260	50a Current Maturities LTD (BPA Prepay)	8,996,798	8,718,696
24a BPA Power Prepayment - Current	8,643,106	8,258,881	51 Current Maturities LTD - Econ. Devel.	290,691	184,673
25 Other Current & Accrued Assets	2,219,484	873,748	52 Current Maturities Capital Leases	-	-
26 Total Current & Accrued Assets	28,044,663	29,809,500	53 Other Current & Accrued Liabilities	6,697,986	4,356,048
27 Regulatory Assets	-	-	54 Total Current & Accrued Liabilities	20,595,514	17,734,450
28 Other Deferred Debits	479,642	472,243	55 Regulatory Liabilities	-	-
28a BPA Power Prepayment - Non-current	106,352,810	115,090,341	56 Deferred Credits	3,854,702	3,989,682
29 Total Assets & Other Debits	\$ 231,435,923	\$ 238,461,758	57 Total Liabilities & Other Credits	\$ 231,435,923	\$ 238,461,758

NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.

	2018		2017	
	February	March	February	March
1 Cost of Power				
Cost of Power from Income Statement	\$ 6,704,916	\$ 9,550,860	\$ 6,468,444	\$ 6,468,444
plus: Interest on BPA Prepayment Loan	629,740	941,592	677,035	677,035
Total Power Cost	<u>\$ 7,334,656</u>	<u>\$ 10,492,452</u>	<u>\$ 7,145,480</u>	<u>\$ 7,145,480</u>
2 Current Assets/Liabilities	1.36	1.36	1.74	1.74
3 Equity	32.40%	32.54%	29.89%	29.89%
Equity excluding BPA Power Prepayment	63.96%	63.78%	63.14%	63.14%
4 Long Term Debt as a % of Plant	72.39%	71.79%	81.32%	81.32%
Long Term Debt as a % of Plant excl. BPA Power Prepayment	15.53%	15.48%	17.44%	17.54%
5 Material Inventory:				
Material	1,429,277	1,552,574	1,571,599	1,571,599
Special Equip.	2,352,896	2,439,228	2,376,115	2,376,115
Total Material	<u>3,782,173</u>	<u>3,991,802</u>	<u>3,947,714</u>	<u>3,947,714</u>

LOWER VALLEY ENERGY, INC
STATEMENT OF CASH FLOWS
For The Month Ended
March 31, 2018

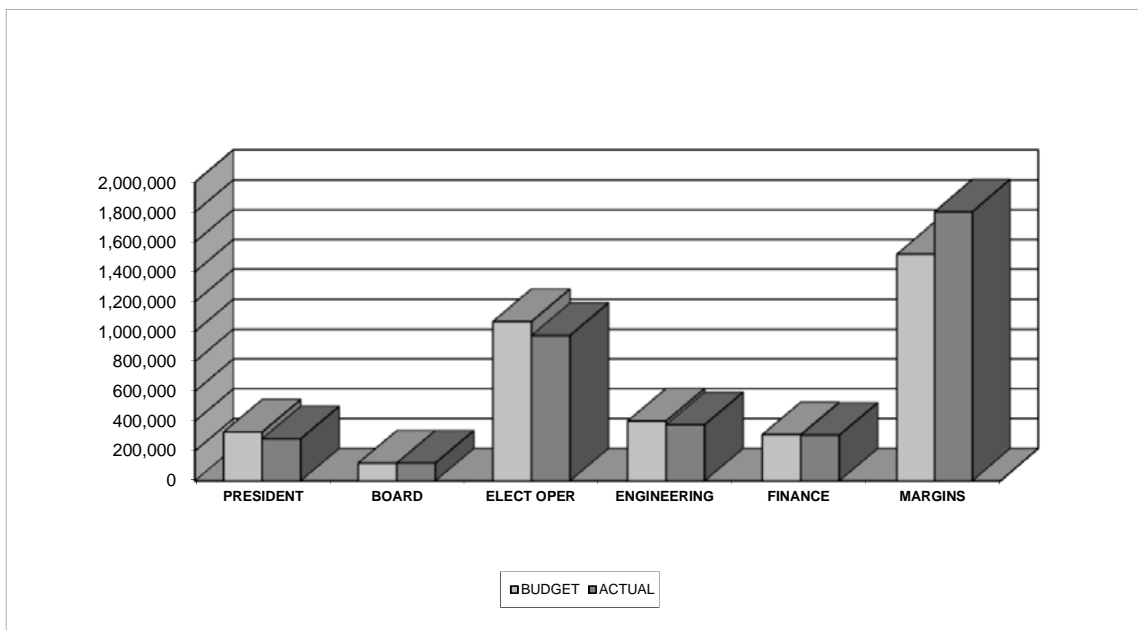
ELECTRIC DIVISION

	YEAR TO DATE	THIS MONTH
CASH FLOWS FROM OPERATING ACTIVITIES:		
Net Margins	\$ 1,802,941	\$ 534,685
Adjustments to Reconcile Net Income to Net Cash Provided by Operating Activities:		
Depreciation Expense	1,201,215	400,884
Decrease/(Increase) in:		
Special Deposits	196,993	-
Accounts Receivable	325,133	(295,970)
Other Accounts Receivable	205,060	(120,965)
Materials & Supplies	(213,226)	(123,297)
Prepayments	(630,630)	43,007
BPA Prepayment	2,508,296	710,708
Other Current Assets	93,962	(4,083)
Other Deferred Debits	(14,374)	(4,745)
Increase/(Decrease) in:		
Accounts Payable	(950,638)	(758,967)
Consumer Deposits	1,568	2,357
Other Current Liabilities	2,031,828	1,479,738
Deferred Credits	(1,103,227)	(37,900)
Net cash provided by operating activities	5,454,901	1,825,454
CASH FLOWS FROM INVESTING ACTIVITIES:		
Capital Outlay	(2,749,793)	(532,856)
Non-Expensed Depreciation	1,267,164	16,945
Purchase of Fixed Assets Net of Retirements	(1,482,629)	(515,911)
Change in Notes Receivable	9,772	14,142
Change in Investments in Associated Organizations	1,333	(6,632)
Change in Investments in Economic Development Projects	-	-
Change in Temporary Investments	4,493	(207,446)
Change in Other Investments	3,333	3,333
Net cash provided/(used) by investing activities	(1,463,698)	(712,513)
CASH FLOWS FROM FINANCING AND CAPITAL CREDIT		
Change in Capital Credits	8,248	(129,513)
Change in Line of Credit	-	-
Change in Long-term Debt	(2,479,511)	(739,175)
Net cash provided/(used) by financing and capital credit activities	(2,471,263)	(868,688)
Total change in cash	1,519,940	244,252
Beginning cash	-	1,275,687
Ending cash	\$ 1,519,940	\$ 1,519,940
Add: Cash Equivalents	3,823,853	
Ending cash and cash equivalents	\$ 5,343,792	

Lower Valley Energy
Electric Budget vs. Actual Comparison
For The Month Ended
March 31, 2018

ITEM	YTD Actual	YTD Budget	YTD Variance	% Variance
1 Operating Revenue	\$ 15,755,348	\$ 16,422,306	\$ (666,958)	-4.06%
2 Power Production Expense	24,083	37,021	(12,938)	-34.95%
3 Cost of Purchased Power	9,550,860	10,243,509	(692,649)	-6.76%
4 Transmission Operation & Maintenance	165,610	168,145	(2,535)	-1.51%
5 Regional Market Expense	-	-	-	0.00%
6 Distribution Operation Expense	886,969	958,528	(71,559)	-7.47%
7 Distribution Maintenance Expense	230,635	293,656	(63,021)	-21.46%
8 Consumer Accounts Expense	157,058	189,137	(32,079)	-16.96%
9 Customer Service and Informational Expense	74,412	83,490	(9,078)	-10.87%
10 Sales Expense	-	-	-	0.00%
11 Administrative and General Expense	571,856	563,449	8,407	1.49%
12 Total Operation & Maintenance Expense (2 thru 11)	11,661,483	12,536,935	(875,452)	-6.98%
13 Depreciation and Amortization Expense	1,201,215	1,267,173	(65,958)	-5.21%
14 Tax Expense-Property	118,312	125,400	(7,088)	-5.65%
15 Tax Expense-Other	14,179	15,200	(1,021)	-6.72%
16 Interest on Long-Term Debt	998,496	1,008,780	(10,284)	-1.02%
17 Interest Charged to Construction-Credit	-	-	-	0.00%
18 Interest Expense-Other	32,241	47,095	(14,854)	-31.54%
19 Other Deductions	-	-	-	0.00%
20 Total Cost of Electric Service (12 thru 19)	14,025,925	15,000,583	(974,658)	-6.50%
21 Patronage Capital & Operating Margins (1 minus 20)	1,729,424	1,421,723	307,701	21.64%
22 Non Operating Margins-Interest	66,341	91,670	(25,329)	-27.63%
23 Allowance for Funds Used During Construction	-	-	-	0.00%
24 Income (Loss) from Equity Investments	-	-	-	0.00%
25 Non Operating Margins-Other	-	-	-	0.00%
26 Generation and Transmission Capital Credits	-	-	-	0.00%
27 Other Capital Credits and Patronage Dividends	7,176	4,680	2,496	53.33%
28 Extraordinary Items	-	-	-	0.00%
29 Patronage Capital or Margins (21 thru 28)	\$ 1,802,941	\$ 1,518,073	\$ 284,868	18.77%
Tier - Oper.	2.73	2.41		
Tier - Total	2.81	2.50		

BUDGET BY DEPARTMENT



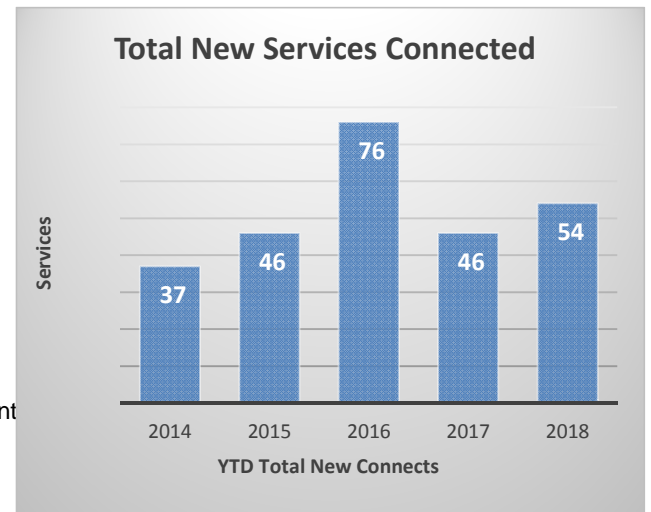
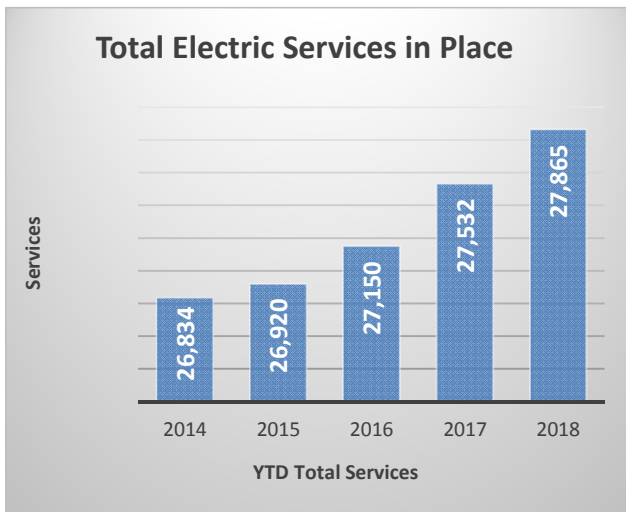
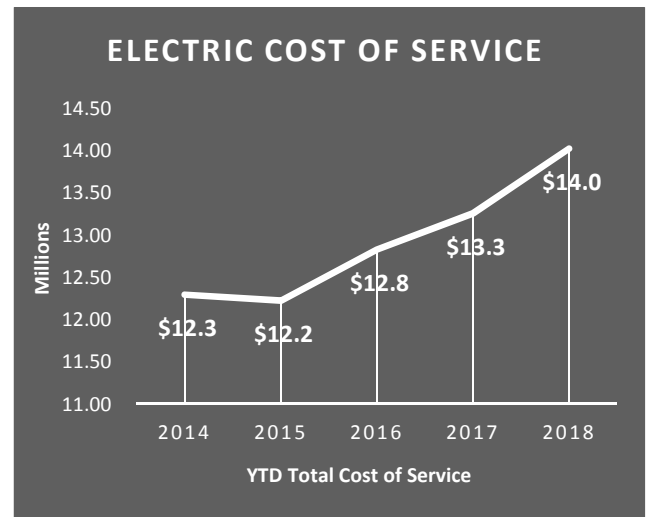
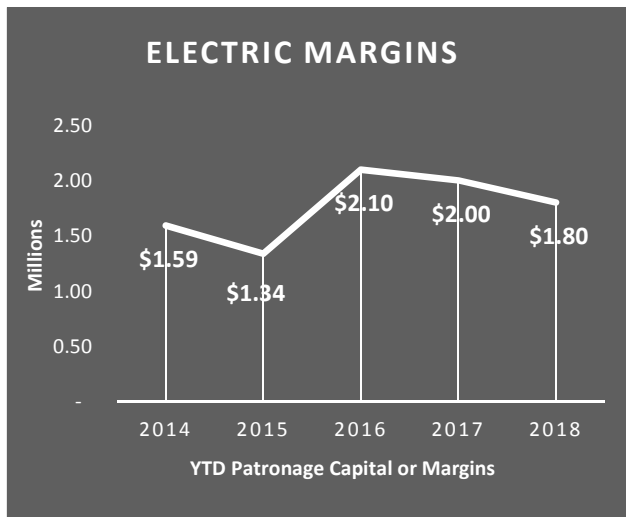
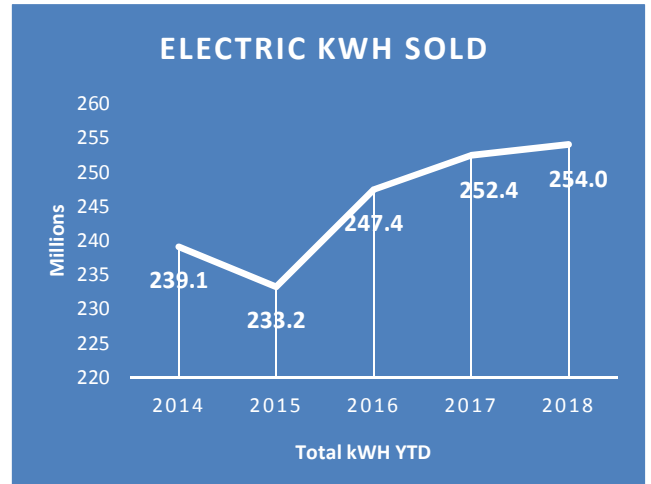
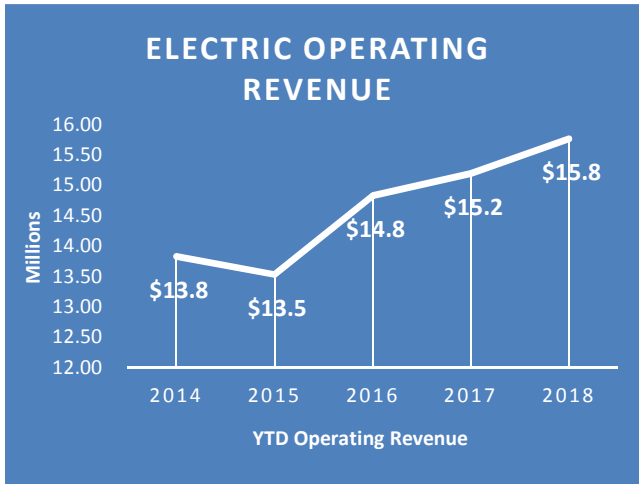
Lower Valley Energy
Electric Five Year Comparison

For the Month Ended

March 31, 2018

ITEM	Year to Date 2018		Year to Date 2017		Year to Date 2016		Year to Date 2015		Year to Date 2014	
	\$	% of Op Rev	\$	% of Op Rev	\$	% of Op Rev	\$	% of Op Rev	\$	% of Op Rev
1 Operating Revenue	\$15,755,348		\$15,181,895		\$14,820,870		\$13,525,196		\$13,819,952	
2 Power Production Expense	\$24,083	0.15%	\$23,925	0.16%	\$41,348	0.28%	\$31,744	0.23%	\$29,676	0.21%
3 Cost of Purchased Power	9,550,860	60.62%	8,958,197	59.01%	8,319,640	56.13%	7,459,423	55.15%	7,173,059	51.90%
4 Transmission Operation & Maintenance	165,610	1.05%	88,925	0.59%	96,300	0.65%	79,998	0.59%	94,203	0.68%
5 Regional Market Expense		0.00%		0.00%	0	0.00%	0	0.00%	0	0.00%
6 Distribution Operation	886,969	5.63%	887,411	5.85%	837,347	5.65%	797,677	5.90%	909,286	6.58%
7 Distribution Maintenance	230,635	1.46%	268,444	1.77%	242,548	1.64%	274,551	2.03%	310,556	2.25%
8 Consumer Accounts Expense	157,058	1.00%	176,014	1.16%	200,795	1.35%	162,735	1.20%	194,244	1.41%
9 Customer Service & Information Expense	74,412	0.47%	63,124	0.42%	214,339	1.45%	247,151	1.83%	348,763	2.52%
10 Sales Expense	0	0.00%	0	0.00%	0	0.00%	0	0.00%	0	0.00%
11 Administrative & General Expense	571,856	3.63%	417,452	2.75%	489,238	3.30%	555,496	4.11%	580,081	4.20%
12 Total Operation & Maintenance Expense	\$11,661,483	74.02%	\$10,883,493	71.69%	\$10,441,554	70.45%	\$9,608,776	71.04%	\$9,639,868	69.75%
13 Depreciation & Amortization Expense	1,201,215	7.62%	1,177,397	7.76%	1,162,423	7.84%	1,181,331	8.73%	1,168,606	8.46%
14 Tax Expense - Property	118,312	0.75%	136,804	0.90%	111,570	0.75%	117,915	0.87%	113,020	0.82%
15 Tax Expense - Other	14,179	0.09%	14,091	0.09%	13,796	0.09%	12,273	0.09%	12,575	0.09%
16 Interest on Long-Term Debt	998,496	6.34%	1,068,336	7.04%	1,143,416	7.71%	1,339,179	9.90%	1,498,938	10.85%
17 Interest Charged to Construction - Credit	0	0.00%	0	0.00%	0	0.00%	0	0.00%	0	0.00%
18 Interest Expense - Other	32,241	0.20%	2,529	0.02%	2,166	0.01%	9,401	0.07%	11,749	0.09%
19 Other Deductions	0	0.00%	(25,136)	-0.17%	(44,737)	-0.30%	(44,737)	-0.33%	(149,122)	-1.08%
20 Total Cost of Service	\$14,025,925	89.02%	\$13,257,513	87.32%	\$12,830,188	86.57%	\$12,224,137	90.38%	\$12,295,634	88.97%
21 Patronage Capital & Operating Margins	\$1,729,424	10.98%	\$1,924,382	12.68%	\$1,990,682	13.43%	\$1,301,059	9.62%	\$1,524,318	11.03%
22 Non Operating Margins - Interest	\$66,341	0.42%	\$72,954	0.48%	\$57,234	0.39%	\$37,210	0.28%	\$46,811	0.34%
23 Allowance for Funds used During Construction	0	0.00%	0	0.00%	0	0.00%	0	0.00%	0	0.00%
24 Income (Loss) from Equity Investments	0	0.00%	0	0.00%	0	0.00%	0	0.00%	0	0.00%
25 Non Operating Margins - Other	0	0.00%	1,779	0.01%	0	0.00%	0	0.00%	0	0.00%
26 Generation & Transmission Capital Credits	0	0.00%	0	0.00%	0	0.00%	0	0.00%	0	0.00%
27 Other Capital Credits & Patronage Dividends	7,176	0.05%	3,914	0.03%	53,876	0.36%	766	0.01%	22,812	0.17%
28 Extraordinary Items	0	0.00%	0	0.00%	0	0.00%	0	0.00%	0	0.00%
29 Patronage Capital or Margins	\$1,802,941	11.44%	\$2,003,028	13.19%	\$2,101,792	14.18%	\$1,339,035	9.90%	\$1,593,941	11.53%
30 Total Cost of Service Less Cost of Power	\$4,285,371	27.20%	\$4,186,466	27.58%	\$4,372,900	29.51%	\$4,652,971	34.40%	\$4,998,695	36.17%
31 Tier - Oper.	2.73		2.80		2.74		1.97		2.02	
32 Tier - Total	2.81		2.87		2.84		2.00		2.06	
33 New Services Connected	54		46		76		46		37	
34 Total Services in Place	27,865		27,532		27,150		26,920		26,834	
35 Miles of Line	2,728		2,711		2,665		2,646		2,629	

Lower Valley Energy
 Electric Five Year Comparison
For The Month Ended
March 31, 2018



equivalent

LOWER VALLEY ENERGY, INC. ELECTRIC DIVISION FINANCIAL AND STATISTICAL REPORT				BORROWER DESIGNATION Wyoming 11, Lincoln				
				PERIOD ENDED March 31, 2018				
PART R. POWER REQUIREMENTS DATA BASE								
CLASSIFICATION	CONSUMER SALES AND REVENUE DATA	JANUARY (a)	FEBRUARY (b)	MARCH (c)	APRIL (d)	MAY (e)	JUNE (f)	TOTAL <i>Columns a thru f</i>
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	21,104	21,119	21,125				
	b. kWh Sold	62,349,390	53,488,244	53,705,950				169,543,584
	c. Revenue	3,818,675	3,321,768	3,334,124				\$10,474,568
2. Residential Sales- Seasonal	a. No. Consumers Served							0
	b. kWh Sold							\$0
	c. Revenue							
3. Irrigation Sales	a. No. Consumers Served	197	196	196				
	b. kWh Sold	11,133	8,965	8,105				28,203
	c. Revenue	1,821	1,657	1,605				\$5,083
4. Comm. and Ind. 1000 kVA or Less	a. No. Consumers Served	4,586	4,585	4,581				
	b. kWh Sold	27,727,522	23,892,035	24,747,826				76,367,383
	c. Revenue	1,689,358	1,483,429	1,514,356				\$4,687,144
5. Comm. and Ind. Over 1000 kVA	a. No. Consumers Served	445	446	444				
	b. kWh Sold	7,724,080	7,406,620	8,066,340				23,197,040
	c. Revenue	377,080	358,607	387,866				\$1,123,553
6. Public Street and Highway Lighting	a. No. Consumers Served	1,314	1,314	1,309				
	b. kWh Sold	49,240	48,693	48,678				146,611
	c. Revenue	10,258	10,241	10,244				\$30,744
7. Other Sales to Public Auth.	a. No. Consumers Served							0
	b. kWh Sold							\$0
	c. Revenue							
8. Sales for Resales- REA Borrowers	a. No. Consumers Served							0
	b. kWh Sold							\$0
	c. Revenue							
9. Unbilled Revenue	a. No. Consumers Served							
	b. kWh Sold	(3,539,230)	(2,503,800)	(9,227,838)				(15,270,868)
	c. Revenue	(748,312)	426,317	(496,202)				(\$818,197)
10. TOTAL No. Consumers (lines 1a - 9a)		27,646	27,660	27,655				
11. TOTAL kWh Sold (lines 1b - 9b)		94,322,135	82,340,757	77,349,061				254,011,953
12. TOTAL Revenue Received From Sales of Electric Energy (lines 1c - 9c)		5,148,880	5,602,020	4,751,994				\$15,502,894
13. Other Electric Revenue		136,764	36,677	79,013				\$252,454
14. kWh - Own Use		260,799	242,510	266,266				769,575
15. TOTAL kWh Purchased		98,680,223	86,774,311	84,223,188				269,677,722
16. TOTAL kWh Generated		Ending cash an	884,500	960,900				1,845,400
17. Cost of Purchases and Generation		3,609,661	3,106,886	2,858,396				\$9,574,943
18. Interchange - kWh - Net								0
19. Peak - Sum All kW Input (Metered) <input checked="" type="checkbox"/> Coincident <input type="checkbox"/> Non-Coincident		193,557	183,401	175,916				193,557

ANALYSIS OF BILLING
March 31, 2018
ELECTRIC
Accrual Basis

YEAR	NUMBER			NUMBER			NUMBER		
	OF METERS	KWH	AMOUNT	OF METERS	KWH	AMOUNT	OF METERS	KWH	AMOUNT
	Residential			Commercial			Industrial		
2016	20,504	163,836,233	\$9,770,626	4,902	75,833,260	\$4,486,484	16	8,653,640	\$471,409
2017	20,821	177,173,739	\$10,508,837	4,964	78,038,947	\$4,608,798	16	7,887,560	\$441,865
2018	21,125	169,543,584	\$10,474,568	5,008	76,367,383	\$4,687,144	16	7,868,780	\$451,787
	Irrigation			Lighting			Large Industrial		
2016	188	102,980	\$7,776	1,312	152,492	\$31,048	1	14,280,300	\$599,950
2017	191	27,057	\$4,513	1,312	151,714	\$30,901	1	12,612,420	\$535,602
2018	196	28,203	\$5,083	1,309	146,611	\$30,744	1	15,328,260	\$671,766
	Change in Unbilled Revenue			March Totals			Year to Date Totals		
2016		(3,823,268)	(\$79,042)	26,923	74,098,062	\$4,392,384	26,923	259,035,637	\$15,288,251
2017		(23,469,780)	(\$1,233,953)	27,305	77,711,442	\$4,606,725	27,305	252,421,657	\$14,896,563
2018		(15,270,868)	(\$818,198)	27,655	77,349,061	\$4,751,994	27,655	254,011,953	\$15,502,894

YTD KW

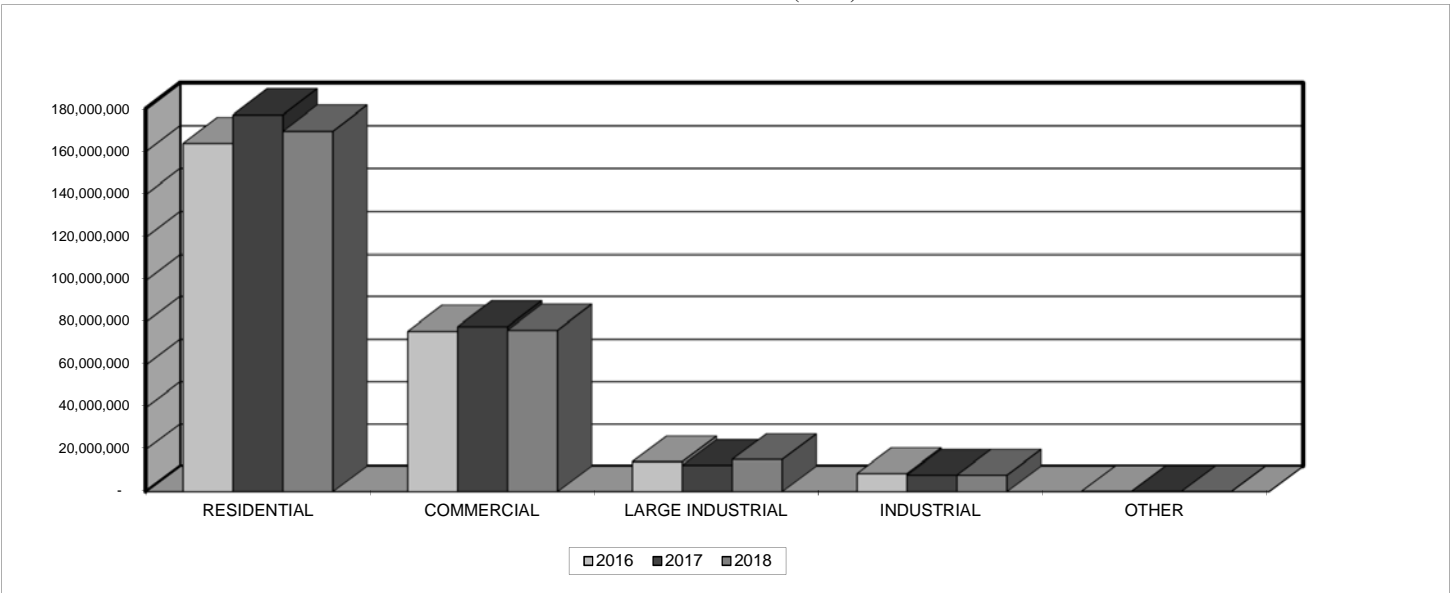
Degree Days

Revenue Summary Form 7 Part A Line 1

Lower Valley Energy KWH Usage

	YTD KW	Degree Days			Revenue		Lower Valley Energy KWH Usage
		Normal	Actual				
2016	184,876	3,977	3,946	Year to Date Billing	\$15,502,894	2016	673,149
2017	218,819	3,962	3,859	Other Revenue	<u>252,454</u>	2017	585,246
2018	193,557	4,069	3,755	Form 7a Line 1 YTD Revenue	<u>\$15,755,348</u>	2018	769,575

BILLING BY CLASS (KWH)

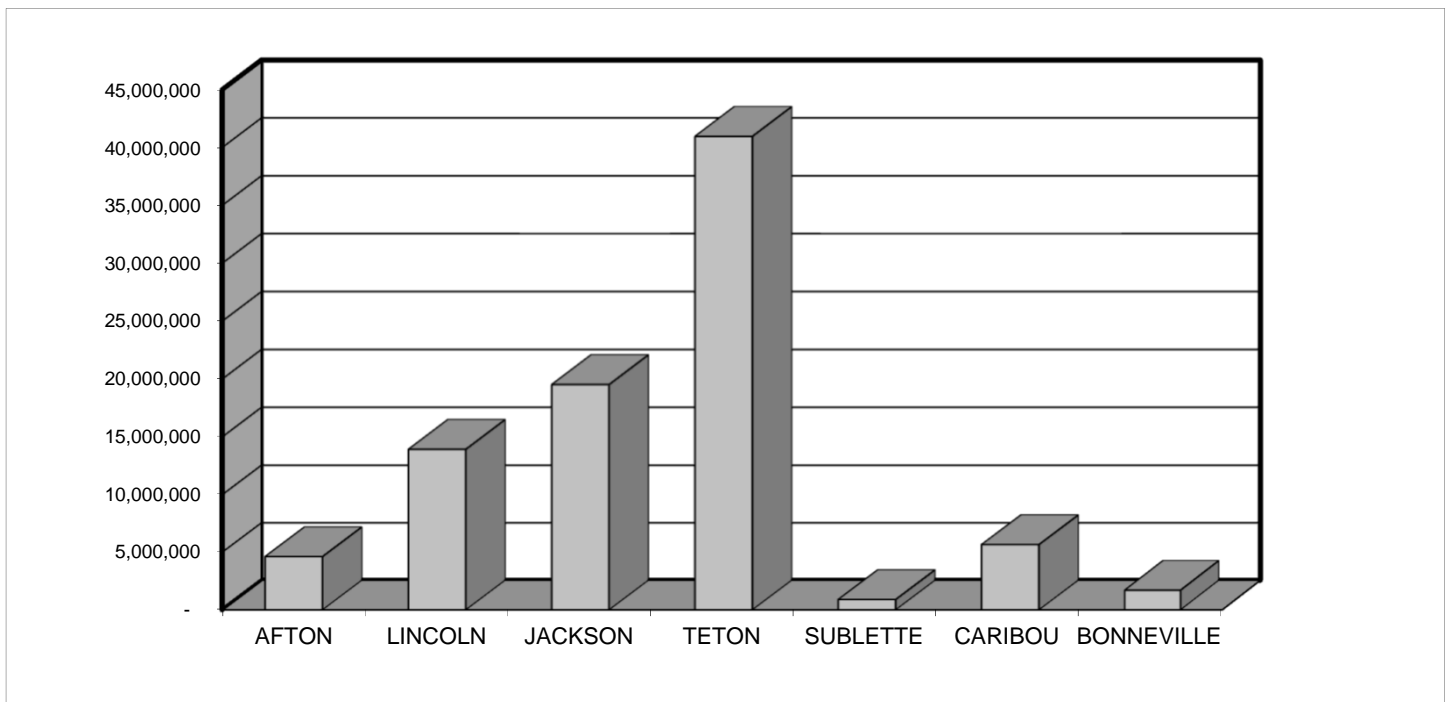


**LOWER VALLEY ENERGY
BILLING BY GEOGRAPHIC AREAS
ELECTRIC DIVISION
March 31, 2018
BILLING BASIS**

	CONSUMERS	KWH	CHARGES	AVERAGE KWH	AVERAGE BILL	REVENUE PER KWH CENTS
TOWN OF AFTON	1,946	4,622,103	\$294,954	2,375	\$151.57	6.38
LINCOLN COUNTY (less Afton)	7,372	13,928,256	\$885,758	1,889	\$120.15	6.36
TOWN OF JACKSON	7,364	19,523,765	\$1,199,278	2,651	\$162.86	6.14
TETON COUNTY (less Jackson)	8,651	40,963,296	\$2,428,756	4,735	\$280.75	5.93
SUBLETTE COUNTY	545	893,613	\$58,081	1,640	\$106.57	6.50
CARIBOU COUNTY	291	5,667,031	\$256,772	19,474	\$882.38	4.53
BONNEVILLE COUNTY	1,486	1,702,493	\$115,128	1,146	\$77.47	6.76
TOTAL	<u>27,655</u>	<u>87,300,557</u>	<u>\$5,238,728</u>	<u>3,157</u>	<u>\$189.43</u>	<u>6.00</u>
			<u>(407,720)</u>			
			<u>\$4,831,008</u>			

Adjustments and Accruals
Total Operating Revenue

KWH



LOWER VALLEY ENERGY
STATEMENT OF OPERATIONS
For The Month Ended
March 31, 2018

NATURAL GAS DIVISION

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1 Operating Revenue and Patronage Capital	\$ 3,730,098	\$ 3,557,228	\$ 3,844,126	\$ 1,056,683
2 Power Production Expense	-	-	-	-
3 Cost of Gas	1,531,300	1,480,189	1,653,777	615,727
4 Transmission Operation & Maintenance	42,734	57,779	95,710	17,803
5 Regional Market Expense	-	-	-	-
6 Distribution Operation Expense	104,130	93,177	93,092	22,703
7 Distribution Maintenance Expense	56,102	102,718	186,192	66,844
8 Consumer Accounts Expense	21,621	26,207	30,946	8,072
9 Customer Service and Informational Expense	5,939	13,329	10,697	4,382
10 Sales Expense	-	-	-	-
11 Administrative and General Expense	89,379	136,113	130,637	37,708
12 Total Operation & Maintenance Expense (2 thru 11)	\$ 1,851,205	\$ 1,909,512	\$ 2,201,051	\$ 773,238
13 Depreciation and Amortization Expense	316,294	319,591	322,731	106,621
14 Tax Expense-Property	56,847	55,709	55,710	18,570
15 Tax Expense-Other	5,227	4,943	5,600	1,606
16 Interest on Long-Term Debt	332,034	322,174	322,200	106,830
17 Interest Charged to Construction-Credit	-	-	-	-
18 Interest Expense-Other	186	816	2,370	190
19 Other Deductions	-	-	-	-
20 Total Cost of Service (12 thru 19)	\$ 2,561,794	\$ 2,612,745	\$ 2,909,662	\$ 1,007,056
21 Patronage Capital & Operating Margins (1 minus 20)	\$ 1,168,304	\$ 944,483	\$ 934,464	\$ 49,627
22 Non Operating Margins-Interest	-	16,349	-	6,531
23 Allowance for Funds Used During Construction	-	-	-	-
24 Income (Loss) from Equity Investments	-	-	-	-
25 Non Operating Margins-Other	194	-	-	-
26 Generation and Transmission Capital Credits	-	-	-	-
27 Other Capital Credits and Patronage Dividends	-	-	-	-
28 Extraordinary Items	-	-	-	-
29 Patronage Capital or Margins (21 thru 28)	\$ 1,168,499	\$ 960,832	\$ 934,464	\$ 56,158

DATA ON TRANSMISSION AND DISTRIBUTION

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	16	20	5. Miles Trans.	53	53
2. Services Retired	0	3	6. Miles Distr. - 2" or less	165	168
3. Total Services in Place	4,164	4,187	7. Miles Dist. - Over 2"	57	58
4. Idle Services (Exclude Seasonal)	36	42	8. Total Miles (5 + 6 + 7)	275	279

LOWER VALLEY ENERGY
BALANCE SHEET
As of
March 31, 2018

NATURAL GAS DIVISION

ASSETS AND OTHER DEBITS			LIABILITIES AND OTHER CREDITS		
	Current Year	Prior Year		Current Year	Prior Year
1 Total Utility Plant in Service	\$ 45,804,538	\$ 45,579,877	30 Memberships	\$ -	\$ -
2 Construction Work in Progress	625,226	287,164	31 Patronage Capital	10,638,213	9,344,719
3 Total Utility Plant	46,429,764	45,867,041	32 Operating Margins-Prior Years	-	-
4 Accum. Provision for Depreciation and Amort	14,067,346	12,775,906	33 Operating Margins-Current Year	944,483	1,168,304
5 Net Utility Plant	32,362,418	33,091,135	34 Non Operating Margins	16,349	194
6 Nonutility Property - Net	-	-	35 Other Margins and Equities	60,406	27,443
7 Investments in Subsidiary Companies	-	-	36 Total Margins & Equities	11,659,451	10,540,660
8 Invest. in Assoc. Org. - Patronage Capital	597,755	646,445	37 Long-Term Debt - RUS (Net)	-	-
9 Invest. in Assoc. Org.-Other-General Funds	-	-	38 Long-Term Debt - FFB - RUS Guaranteed	-	-
10 Invest. in Assoc. Org.-Other-Nongeneral Funds	578,900	578,900	39 Long-Term Debt - Other - RUS Guaranteed	-	-
11 Investments in Economic Development Projects	-	-	40 Long-Term Debt-Other (Net)	27,357,545	28,406,583
12 Other Investments	-	-	40a Long-Term Debt-Other (BPA Power Prepayment)	-	-
13 Special Funds	-	-	41 Long-Term Debt - RUS Econ. Devel. (Net)	-	-
14 Total Other Property & Investments	1,176,655	1,225,345	42 Payments - Unapplied	-	-
15 Cash-General Funds	-	-	43 Total Long-Term Debt	27,357,545	28,406,583
16 Cash-Construction Funds-Trustee	-	-	44 Obligations under Capital Leases	-	-
17 Special Deposits	-	-	45 Accumulated Operating Provisions	-	-
18 Temporary Investments	-	-	46 Total Other Noncurrent Liabilities	-	-
19 Notes Receivable-Net	-	-	47 Notes Payable	-	-
20 Accounts Receivable-Net Sales of Energy	1,153,852	1,087,332	48 Accounts Payable	36,408	34,510
21 Accounts Receivable-Net Other	18,912	36,175	49 Consumers Deposits	56,724	48,579
22 Renewable Energy Credits	-	-	50 Current Maturities Long-Term Debt	1,049,037	1,003,571
23 Materials & Supplies-Electric and Other	120,483	103,422	51 Current Maturities Long-Term Debt - Econ. Devel.	-	-
24 Prepayments	-	-	52 Current Maturities Capital Leases	-	-
25 Other Current & Accrued Assets	3,291,960	1,934,129	53 Other Current & Accrued Liabilities	227,773	223,180
26 Total Current & Accrued Assets	4,585,208	3,161,058	54 Total Current & Accrued Liabilities	1,369,942	1,309,840
27 Regulatory Assets	-	-	55 Regulatory Liabilities	-	-
28 Other Deferred Debits	2,501,968	2,805,466	56 Deferred Credits	239,309	25,922
28a Other Non-current Assets-BPA Power Prepayment	-	-	57 Total Liabilities & Other Credits	\$ 40,626,248	\$ 40,283,005
29 Total Assets & Other Debits	\$ 40,626,248	\$ 40,283,005			

NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.

	2018		2017	
	February	March	February	March
1. Current Assets/Liabilities	1.85	1.76	3.89	2.41
2. Equity	28.81%	28.71%	23.60%	26.17%
3. Long Term Debt as a % of Plant	59.04%	58.92%	62.04%	61.93%
4. Material Inventory:	201,185	120,483	110,288	103,422
5. Intercompany Receivable/(Payable)	2,179,096	2,850,136	706,246	1,576,244

LOWER VALLEY ENERGY, INC
STATEMENT OF CASH FLOWS
For The Month Ended
March 31, 2018

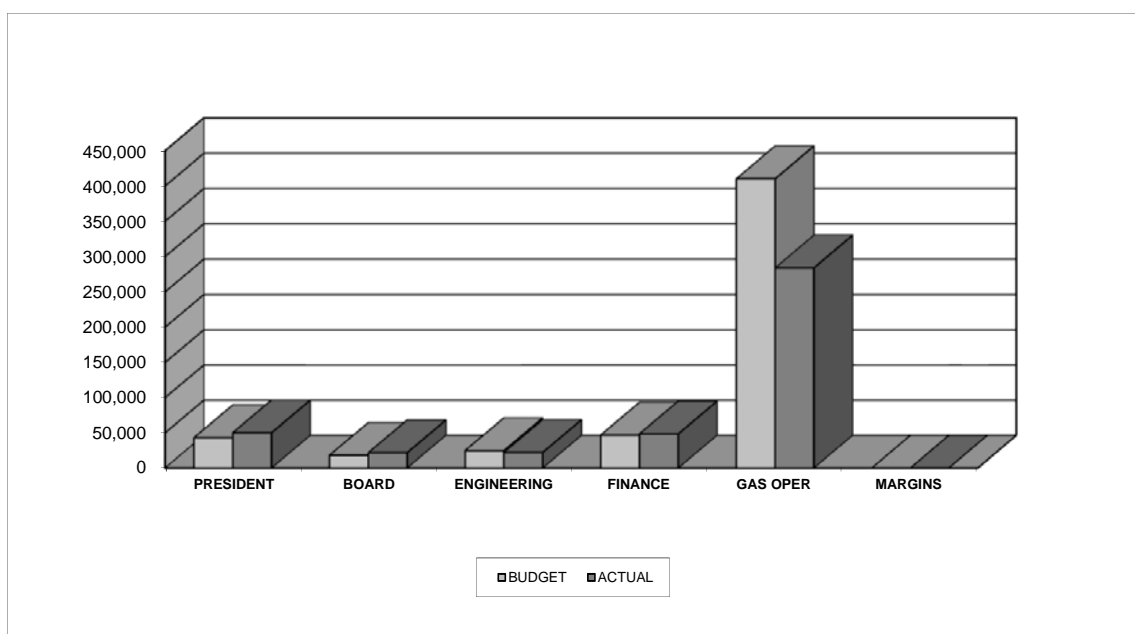
NATURAL GAS DIVISION

	YEAR TO DATE	THIS MONTH
CASH FLOWS FROM OPERATING ACTIVITIES:		
Net Margins	\$ 960,832	\$ 56,158
Adjustments to Reconcile Net Income to Net Cash Provided by Operating Activities:		
Depreciation Expense	319,591	106,621
Decrease/(Increase) in:		
Special Deposits	-	-
Accounts Receivable	(125,377)	(52,097)
Other Accounts Receivable	60,925	2,536
Materials & Supplies	(27,245)	149,387
Prepayments	42,138	110,326
Other Current Assets	(308,213)	(510,071)
Other Deferred Debits	114,293	39,193
Increase/(Decrease) in:		
Accounts Payable (excluding line of credit)	36,408	(30,084)
Consumer Deposits	4,096	(1,543)
Other Current Liabilities	19,940	787,176
Deferred Credits	143,181	105,401
Net cash provided by operating activities	1,240,568	763,002
CASH FLOWS FROM INVESTING ACTIVITIES:		
Capital Outlay	(213,727)	(90,848)
Non-Expensed Depreciation	226,467	4,377
Purchase of Fixed Assets Net of Retirements	12,740	(86,471)
Change in Notes Receivable	-	-
Change in Investments in Associated Organizations	0	-
Change in Investments in Economic Development Projects	-	-
Change in Temporary Investments	-	-
Change in Other Investments	-	-
Net cash provided/(used) by investing activities	12,741	(86,471)
CASH FLOWS FROM FINANCING AND CAPITAL CREDIT		
Change in Capital Credits	(7,232)	(5,491)
Change in Long-term Debt	-	-
Net cash provided/(used) by financing and capital credit activities	(7,232)	(5,491)
Total change in intercompany balance	1,246,077	671,040
Beginning intercompany balance	1,604,059	2,179,096
Ending intercompany balance	\$ 2,850,136	\$ 2,850,136

Lower Valley Energy
 Natural Gas Budget vs. Actual Comparison
 For The Month Ended
 March 31, 2018

ITEM	YTD Actual	YTD Budget	YTD Variance	%
				Variance
1 Operating Revenue	\$ 3,557,228	\$ 3,844,126	\$ (286,898)	-7.46%
2 Power Production Expense	-	-	-	0.00%
3 Cost of Purchased Gas	1,480,189	1,653,777	(173,588)	-10.50%
4 Transmission Operation & Maintenance	57,779	95,710	(37,931)	-39.63%
5 Regional Market Expense	-	-	-	0.00%
6 Distribution Operation Expense	93,177	93,092	85	0.09%
7 Distribution Maintenance Expense	102,718	186,192	(83,474)	-44.83%
8 Consumer Accounts Expense	26,207	30,946	(4,739)	-15.31%
9 Customer Service and Informational Expense	13,329	10,697	2,632	24.61%
10 Sales Expense	-	-	-	0.00%
11 Administrative and General Expense	136,113	130,637	5,476	4.19%
12 Total Operation & Maintenance Expense (2 thru 11)	1,909,512	2,201,051	(291,539)	-13.25%
13 Depreciation and Amortization Expense	319,591	322,731	(3,140)	-0.97%
14 Tax Expense-Property	55,709	55,710	(1)	0.00%
15 Tax Expense-Other	4,943	5,600	(657)	-11.73%
16 Interest on Long-Term Debt	322,174	322,200	(26)	-0.01%
17 Interest Charged to Construction-Credit	-	-	-	0.00%
18 Interest Expense-Other	816	2,370	(1,554)	-65.58%
19 Other Deductions	-	-	-	0.00%
20 Total Cost of Service (12 thru 19)	2,612,745	2,909,662	(296,917)	-10.20%
21 Patronage Capital & Operating Margins (1 minus 20)	944,483	934,464	10,019	1.07%
22 Non Operating Margins-Interest	16,349	-	16,349	0.00%
23 Allowance for Funds Used During Construction	-	-	-	0.00%
24 Income (Loss) from Equity Investments	-	-	-	0.00%
25 Non Operating Margins-Other	-	-	-	0.00%
26 Generation and Transmission Capital Credits	-	-	-	0.00%
27 Other Capital Credits and Patronage Dividends	-	-	-	0.00%
28 Extraordinary Items	-	-	-	0.00%
29 Patronage Capital or Margins (21 thru 28)	\$ 960,832	\$ 934,464	\$ 26,368	2.82%
Tier - Oper.	3.93	3.90		
Tier - Total	3.98	3.90		

BUDGET BY DEPARTMENT



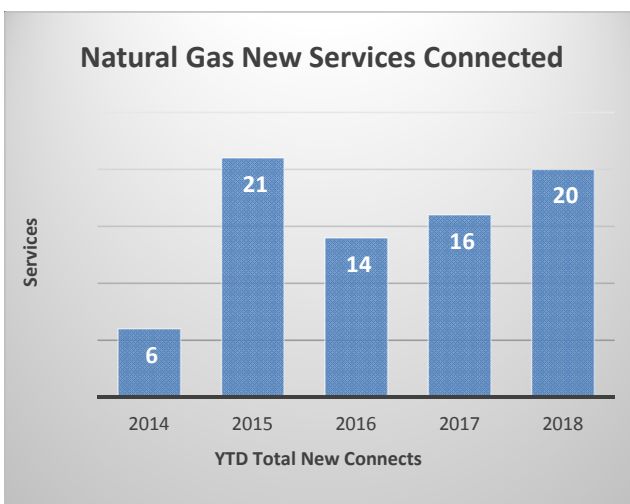
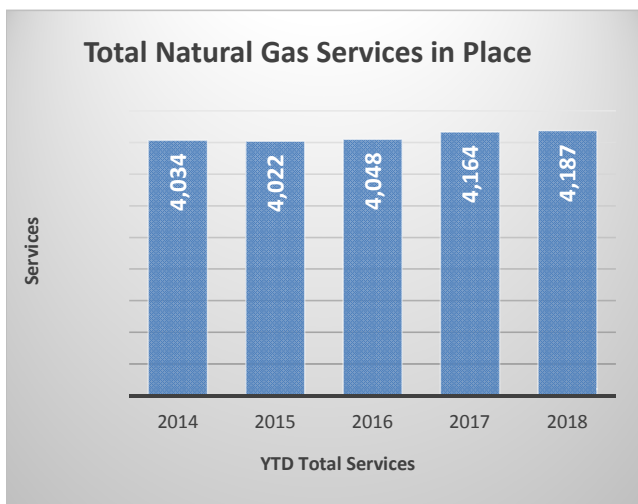
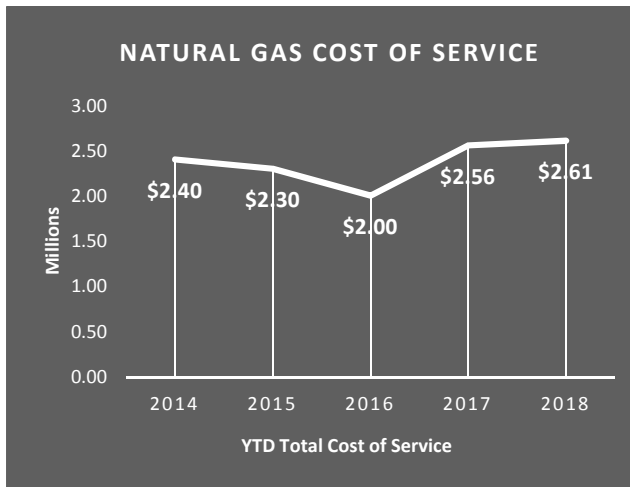
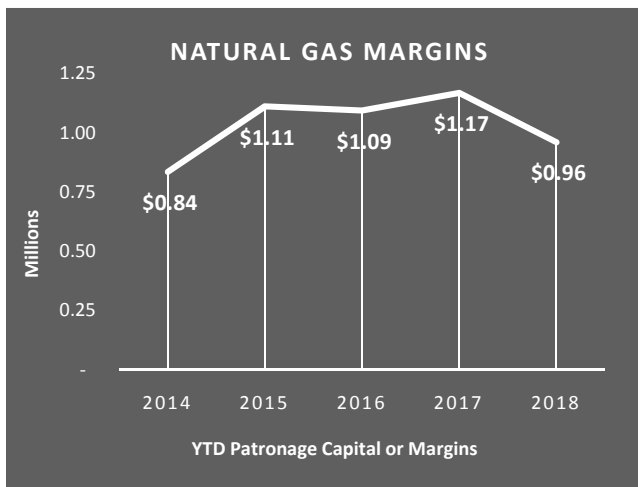
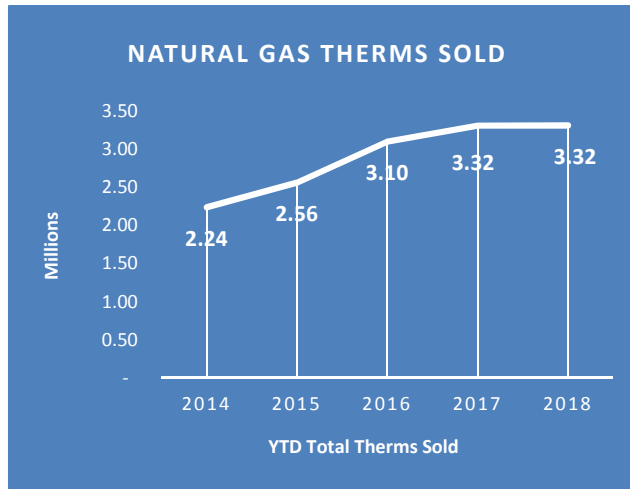
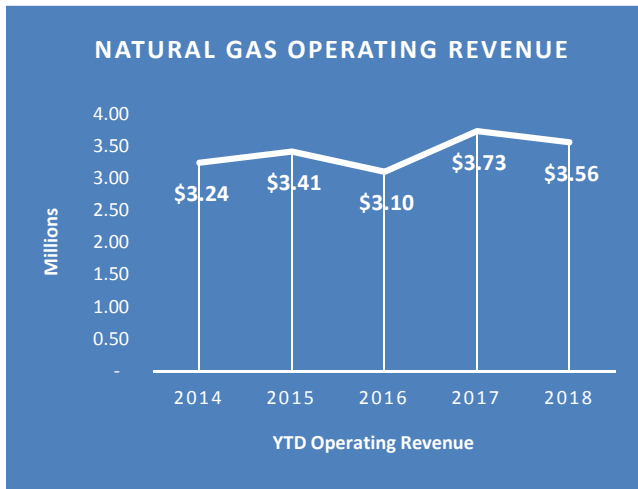
Lower Valley Energy
Natural Gas Five Year Comparison

For the Month Ended

March 31, 2018

ITEM	Year to Date 2018		Year to Date 2017		Year to Date 2016		Year to Date 2015		Year to Date 2014	
	\$	% of Op Rev	\$	% of Op Rev	\$	% of Op Rev	\$	% of Op Rev	\$	% of Op Rev
1 Operating Revenue	\$ 3,557,228		\$ 3,730,098		\$ 3,098,403		\$ 3,413,541		\$ 3,239,160	
2 Power Production Expense	-	0.00%	-	0.00%	-	0.00%	-	0.00%	-	0.00%
3 Cost of Gas Sold	1,480,189	41.61%	1,531,300	41.05%	938,363	30.29%	1,222,346	35.81%	1,364,611	42.13%
4 Transmission Operation & Maintenance	57,779	1.62%	42,734	1.15%	46,260	1.49%	66,517	1.95%	46,641	1.44%
5 Regional Market Expense	-	0.00%	-	0.00%	-	0.00%	-	0.00%	-	0.00%
6 Distribution Operation	93,177	2.62%	104,130	2.79%	106,058	3.42%	84,835	2.49%	64,801	2.00%
7 Distribution Maintenance	102,718	2.89%	56,102	1.50%	55,981	1.81%	48,753	1.43%	30,745	0.95%
8 Consumer Accounts Expense	26,207	0.74%	21,621	0.58%	24,546	0.79%	24,608	0.72%	26,186	0.81%
9 Customer Service & Information Expense	13,329	0.37%	5,939	0.16%	5,775	0.19%	5,500	0.16%	6,132	0.19%
10 Sales Expense	-	0.00%	-	0.00%	-	0.00%	-	0.00%	-	0.00%
11 Administrative & General Expense	136,113	3.83%	89,379	2.40%	111,579	3.60%	95,918	2.81%	92,993	2.87%
12 Total Operation & Maintenance Expense	\$ 1,909,512	53.68%	\$ 1,851,205	49.63%	\$ 1,288,560	41.59%	\$ 1,548,476	45.36%	\$ 1,632,111	50.39%
13 Depreciation & Amortization Expense	319,591	8.98%	316,294	8.48%	314,092	10.14%	314,222	9.21%	286,939	8.86%
14 Tax Expense - Property	55,709	1.57%	56,847	1.52%	52,710	1.70%	52,950	1.55%	45,630	1.41%
15 Tax Expense - Other	4,943	0.14%	5,227	0.14%	4,548	0.15%	5,088	0.15%	5,420	0.17%
16 Interest on Long-Term Debt	322,174	9.06%	332,034	8.90%	341,460	11.02%	361,051	10.58%	404,297	12.48%
17 Interest Charged to Construction - Credit	-	0.00%	-	0.00%	-	0.00%	-	0.00%	-	0.00%
18 Interest Expense - Other	816	0.02%	186	0.00%	3,323	0.11%	20,301	0.59%	29,263	0.90%
19 Other Deductions	-	0.00%	-	0.00%	-	0.00%	-	0.00%	-	0.00%
20 Total Cost of Service	\$ 2,612,745	73.45%	\$ 2,561,794	68.68%	\$ 2,004,692	64.70%	\$ 2,302,089	67.44%	\$ 2,403,660	74.21%
21 Patronage Capital & Operating Margins	\$ 944,483	26.55%	\$ 1,168,304	31.32%	\$ 1,093,711	35.30%	\$ 1,111,452	32.56%	\$ 835,500	25.79%
22 Non Operating Margins - Interest	16,349	0.46%	-	0.00%	-	0.00%	-	0.00%	-	0.00%
23 Allowance for Funds used During Constructio	-	0.00%	-	0.00%	-	0.00%	-	0.00%	-	0.00%
24 Income (Loss) from Equity Investments	-	0.00%	-	0.00%	-	0.00%	-	0.00%	-	0.00%
25 Non Operating Margins - Other	-	0.00%	194	0.01%	-	0.00%	-	0.00%	-	0.00%
26 Generation & Transmission Capital Credits	-	0.00%	-	0.00%	-	0.00%	-	0.00%	-	0.00%
27 Other Capital Credits & Patronage Dividends	-	0.00%	-	0.00%	-	0.00%	-	0.00%	-	0.00%
28 Extraordinary Items	-	0.00%	-	0.00%	-	0.00%	-	0.00%	-	0.00%
29 Patronage Capital or Margins	\$ 960,832	27.01%	\$ 1,168,499	31.33%	\$ 1,093,711	35.30%	\$ 1,111,452	32.56%	\$ 835,500	25.79%
30 Total Cost of Service Less Cost of Gas	\$ 1,074,777	30.21%	\$ 987,761	26.48%	\$ 1,020,070	32.92%	\$ 1,013,226	29.68%	\$ 992,408	30.64%
31 Tier - Oper.	3.93		4.52		4.20		4.08		3.07	
32 Tier - Total	3.98		4.52		4.20		4.08		3.07	
33 New Services Connected	20		16		14		21		6	
34 Total Services in Place	4,187		4,164		4,048		4,022		4,034	
35 Miles of Line	279		275		249		281		274	

Lower Valley Energy
 Natural Gas Five Year Comparison
For The Month Ended
March 31, 2018



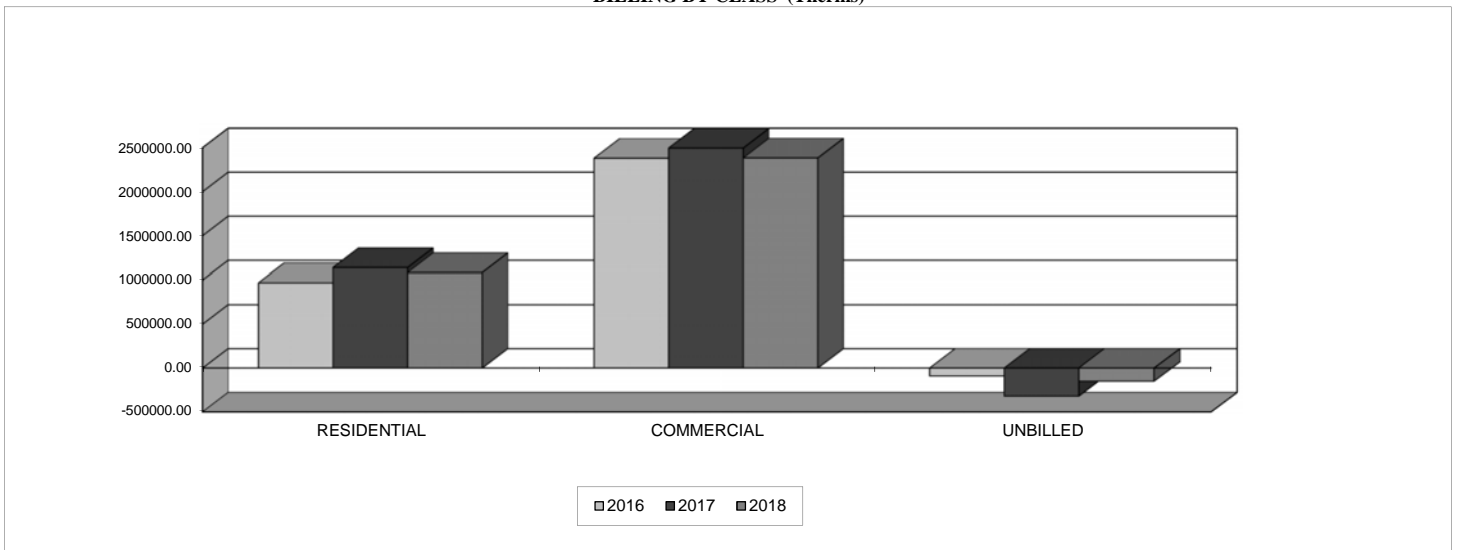
LOWER VALLEY ENERGY, INC. NATURAL GAS FINANCIAL AND STATISTICAL REPORT				BORROWER DESIGNATION Wyoming 11, Lincoln				
				PERIOD ENDED March 31, 2018				
PART R. GAS REQUIREMENTS DATA BASE								
CLASSIFICATION	CONSUMER SALES AND REVENUE DATA	JANUARY (a)	FEBRUARY (b)	MARCH (c)	APRIL (d)	MAY (e)	JUNE (f)	TOTAL (Columns a thru l)
1. Residential Sales	a. No. Consumers Served	3,216	3,221	3,225				
	b. Therms Sold	397,989	342,133	343,048				1,083,170
	c. Revenue	447,314	397,539	404,174				\$1,249,027
2. Comm. and Ind.	a. No. Consumers Served	1,003	1,007	1,004				
	b. Therms Sold	867,804	726,239	789,394				2,383,437
	c. Revenue	897,756	753,661	812,880				\$2,464,296
								0
								\$0
								0
								\$0
3. Unbilled Revenue	a. No. Consumers Served							
	b. Therms Sold	31,438	(32,758)	(148,224)				(149,544)
	c. Revenue	35,170	(35,053)	(161,482)				(\$161,365)
10. TOTAL No. Consumers (lines 1a - 3a)		4,219	4,228	4,229				
11. TOTAL Therms Sold (lines 1b - 3b)		1,297,231	1,035,614	984,218				3,317,063
12. TOTAL Revenue Received From Sales of Gas Energy (lines 1c - 3c)		1,380,241	1,116,147	1,055,571				\$3,551,958
13. Other Gas Revenue		1,807	2,350	1,112				\$5,269
14. Therms - Own Use		16,972	20,057	13,028				50,057
15. Cost of Purchases		431,820	432,642	615,727				\$1,480,189

ANALYSIS OF BILLING
March 31, 2018
Natural Gas Division
Accrual Basis

YEAR	RESIDENTIAL			COMMERCIAL			UNBILLED		
	NUMBER OF METERS	THERMS	AMOUNT	NUMBER OF METERS	THERMS	AMOUNT	NUMBER OF METERS	THERMS	AMOUNT
2016	3,027	968,298	\$1,072,768	988	2,380,445	\$2,324,087			
2017	3,125	1,139,504	\$1,351,807	1,003	2,495,720	\$2,691,680			
2018	3,225	1,083,170	\$1,249,027	1,004	2,383,437	\$2,464,296			
Change in Unbilled Revenue				March Totals			Year to Date Totals		
2016		(89,877)	(\$112,781)	4,015	877,395	\$866,226	4015	3,258,866	3,284,074
2017		(319,469)	(\$318,864)	4,128	977,935	\$1,126,056	4128	3,315,755	3,724,623
2018		(149,544)	(\$161,366)	4,229	984,218	\$1,055,571	4229	3,317,063	3,551,958

YEAR	Degree Days		Revenue Summary Form 7 Part A Line 1		Lower Valley Energy Therm Usage	
	Normal	Actual				
2016	3,977	3,946	Year to Date Billing	\$3,551,958	2106	54,441
2017	3,962	3,859	Other Revenue	5,270	2017	47,065
2018	4,069	3,755	Form 7a Line 1 YTD Revenue	<u>\$3,557,228</u>	2018	50,057

BILLING BY CLASS (Therms)

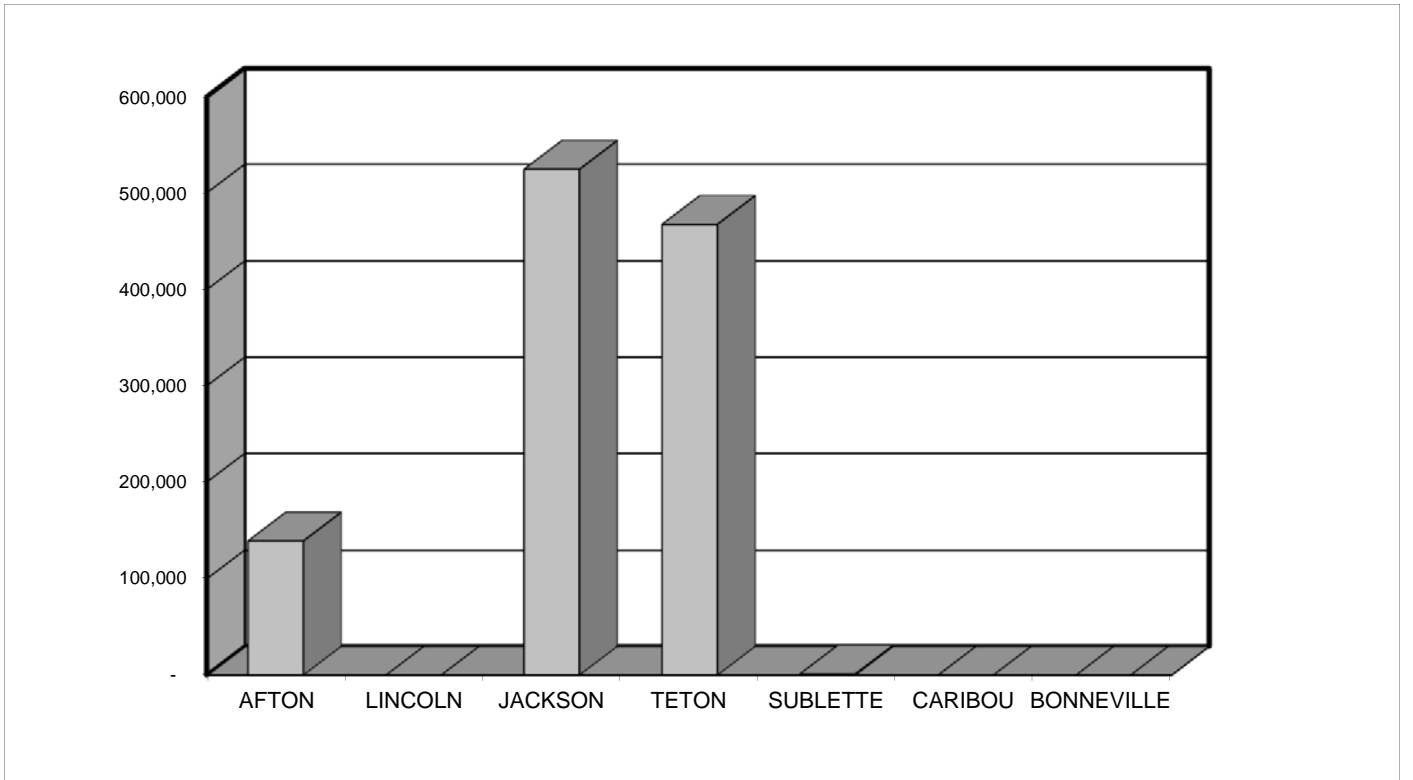


**LOWER VALLEY ENERGY
BILLING BY GEOGRAPHIC
NATURAL GAS
March 31, 2018
BILLING BASIS**

	CONSUMERS	THERMS	CHARGES	AVERAGE THERMS	AVERAGE BILL	REVENUE PER THERM
TOWN OF AFTON	803	139,127	\$151,434	173	\$188.59	\$1.09
TOWN OF JACKSON	2,397	524,454	\$566,844	219	\$236.48	\$1.08
TETON COUNTY	1,012	467,570	\$497,509	462	\$491.61	\$1.06
SUBLETTE COUNTY	15	1,315	\$1,515	88	\$101.01	\$1.15
TOTAL	<u>4,212</u>	<u>1,132,466</u>	<u>\$1,217,302</u>	<u>269</u>	<u>\$289.01</u>	<u>\$1.07</u>

Adjustments and Accruals	(160,619)
Total Operating Revenue	<u><u>\$1,056,683</u></u>

THERMS BILLED



SWIFT CREEK HYDRO
STATEMENT OF OPERATIONS
For The Month Ended
March 31, 2018

STATEMENT OF OPERATIONS - SWIFT CREEK HYDRO DIVISION

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital.....	\$ 39,734	\$ 64,719	\$ 78,968	\$ 26,008
2. Power Production Expense.....	12,951	11,088	16,889	3,499
3. Scheduling and Delivery.....	9,267	823	337	291
4. Transmission Operation & Maintenance.....	-	-	4,434	-
5. Distribution Operation Expense.....	-	-	-	-
6. Distribution Maintenance Expense.....	-	-	-	-
7. Consumer Accounts Expense.....	-	-	-	-
8. Customer Service and Informational Expense.....	-	-	-	-
9. Sales Expense.....	-	-	-	-
10. Administrative and General Expense.....	5,805	4,241	4,140	1,245
11. Total Operation & Maintenance Expense (2 thru 10).....	28,023	16,152	25,800	5,035
12. Depreciation and Amortization Expense.....	36,923	36,923	36,930	12,308
13. Tax Expense-Property.....	5,584	4,829	4,680	1,610
14. Tax Expense-Other.....	-	-	-	-
15. Interest on Long-Term Debt.....	26,034	43,599	30,340	19,225
16. Interest Charged to Construction-Credit.....	-	-	-	-
17. Interest Expense-Other.....	-	-	-	-
18. Other Deductions.....	-	-	-	-
19. Total Cost of Service (11 thru 18).....	96,563	101,503	97,750	38,176
20. Patronage Capital & Operating Margins (1 minus 19).....	(56,830)	(36,784)	(18,782)	(12,169)
21. Non Operating Margins-Interest.....	-	-	-	-
22. Allowance for Funds Used During Construction.....	-	-	-	-
23. Income (Loss) from Equity Investments.....	-	-	-	-
24. Non Operating Margins-Other.....	-	-	-	-
25. Generation and Transmission Capital Credits.....	-	-	-	-
26. Other Capital Credits and Patronage Dividends.....	-	-	-	-
27. Extraordinary Items.....	-	-	-	-
28. Patronage Capital or Margins (20 thru 27).....	\$ (56,830)	\$ (36,784)	\$ (18,782)	\$ (12,169)

Notes:

1. Sales for 2018 consisted of the following:

PacifiCorp PURPA sales	\$ -
LVE sales	\$ 57,890
Green sales to Teton County	<u>6,829</u>
	<u>\$ 64,719</u>

2. This statement reflects total revenues and expenses for Swift Creek Hydro. Lower Valley Energy and the Town of Afton share margins equally. Lower Valley Energy's share is reflected in the Electric Division's financial statements.

SWIFT CREEK HYDRO
FINANCIAL AND STATISTICAL REPORT
For the Month Ended
March 31, 2018

BALANCE SHEET - SWIFT CREEK HYDRO DIVISION

ASSETS AND OTHER DEBITS	LIABILITIES AND OTHER CREDITS
1. Total Utility Plant in Service..... \$ 7,072,196	30. Memberships..... \$ -
2. Construction Work in Progress..... -	31. Patronage Capital..... -
3. Total Utility Plant (1 + 2)..... 7,072,196	32. Operating Margins-Prior Years..... (127,962)
4. Accum. Provision for Depreciation and Amort..... 1,261,707	33. Operating Margins-Current Year..... (36,784)
5. Net Utility Plant (3 - 4)..... 5,810,490	34. Non Operating Margins..... -
6. Nonutility Property - Net..... -	35. Other Margins and Equities..... 530,757
7. Investments in Subsidiary Companies..... -	36. Total Margins & Equities (30 thru 35)..... 366,012
8. Invest. in Assoc. Org. - Patronage Capital..... -	37. Long-Term Debt - Bonds..... -
9. Invest. in Assoc. Org.-Other-General Funds..... -	38. Long-Term Debt Other - Econ. Devel. (Net)..... -
10. Invest. in Assoc. Org.-Other-Nongeneral Funds..... -	39. Long-Term Debt Other - Guaranteed..... -
11. Investments in Economic Development Projects..... -	40. Long-Term Debt-Other (Net)..... 4,926,433
12. Other Investments..... -	41. Total Long-Term Debt (37 thru 40)..... 4,926,433
13. Special Funds..... -	42. Obligations under Capital Leases..... -
14. Total Other Property & Investments (6 thru 13)..... -	43. Accumulated Operating Provisions..... -
15. Cash-General Funds..... -	44. Total Other Noncurrent Liabilities (42 + 43)..... -
16. Cash-Construction Funds-Trustee..... -	45. Notes Payable..... -
17. Special Deposits..... -	46. Accounts Payable..... -
18. Temporary Investments..... -	47. Consumers Deposits..... -
19. Notes Receivable-Net..... -	48. Current Maturities of Long-term Debt..... 228,453
20. Accounts Receivable-Net Sales of Energy..... -	49. Other Current & Accrued Liabilities..... 191,115
21. Accounts Receivable-Net Other..... -	50. Total Current & Accrued Liabilities (45 thru 48)..... 419,568
22. Materials & Supplies-Electric and Other..... -	51. Deferred Credits..... 173,664
23. Prepayments..... -	52. Miscellaneous Operating Reserves..... -
24. Other Current & Accrued Assets..... -	53. Total Liabilities & Other Credits
25. Total Current & Accrued Assets (15 thru 24)..... -	(36 +41 + 44 + 50 thru 52)..... \$ 5,885,677
26. Regulatory Assets..... -	
27. Deferred Debits..... 75,187	
28. Accumulated Deferred Income Taxes..... -	
29. Total Assets & Other Debits (5 + 14 + 25 thru 28)..... \$ 5,885,677	

Notes:

1. This balance sheet reflects total assets, liabilities, and equities of Swift Creek Hydro. Lower Valley Energy's net investment booked to-date totals 5,354,919.70 and is reflected in the Electric Division's financial statements.

LOWER VALLEY ENERGY, INC
STATEMENT OF CASH FLOWS

For The Month Ended
March 31, 2018

SWIFT CREEK HYDRO

	YEAR TO DATE	THIS MONTH
CASH FLOWS FROM OPERATING ACTIVITIES:		
Net Margins	\$ (36,784)	\$ (12,169)
Adjustments to Reconcile Net Income to Net Cash Provided by Operating Activities:		
Depreciation Expense	36,923	12,308
Decrease/(Increase) in:		
Special Deposits	-	-
Accounts Receivable	-	-
Other Accounts Receivable	-	-
Materials & Supplies	-	-
Prepayments	-	-
Other Current Assets	-	-
Other Deferred Debits	(18,392)	(6,084)
Increase/(Decrease) in:		
Accounts Payable (excluding line of credit)	-	-
Consumer Deposits	-	-
Other Current and Accrued Liabilities	(19,855)	6,779
Deferred Credits	4,490	4,490
Net cash provided by operating activities	(33,618)	5,323
CASH FLOWS FROM INVESTING ACTIVITIES:		
Purchase of Fixed Assets Net of Retirements	-	-
Change in Notes Receivable	-	-
Change in Investments in Associated Organizations	-	-
Change in Investments in Economic Development Projects	-	-
Change in Temporary Investments	-	-
Change in Other Investments	-	-
Net cash provided/(used) by investing activities	-	-
CASH FLOWS FROM FINANCING AND CAPITAL CREDIT		
Change in Capital Credits	13,901	13,901
Change in Long-term Debt	(113,083)	-
Net cash provided/(used) by financing and capital credit activities	(99,182)	13,901
Total change in intercompany balance	(132,799)	19,225
Beginning intercompany balance	(19,131)	(171,155)
Ending intercompany balance (positive = cash, negative = liability)	\$ (151,931)	\$ (151,931)