

LOWER VALLEY ENERGY
STATEMENT OF OPERATIONS

For The Month Ended
November 30, 2017

CONSOLIDATED

We hereby certify that the entries in this report are in accordance with the accounts and other records of Lower Valley Energy, Inc. and reflect the status of the Cooperative to the best of our knowledge and belief.

SIGNATURE OF CHIEF FINANCIAL OFFICER

December 18, 2017
DATE

SIGNATURE OF PRESIDENT AND CEO

December 18, 2017
DATE

STATEMENT OF OPERATIONS - CONSOLIDATED

ITEM	YEAR-TO-DATE			
	Electric	Natural Gas	Consolidated	Budget
1 Operating Revenue	\$ 42,691,476	\$ 8,472,920	\$ 51,164,396	\$ 49,104,415
2 Power Production Expense	95,035	-	95,035	178,707
3 Cost of Purchased Power/Gas Sold	23,482,501	3,378,134	26,860,634	25,781,965
4 Transmission Operation & Maintenance	926,120	163,165	1,089,285	796,760
5 Regional Market Expense	-	-	-	-
6 Distribution Operation Expense	2,759,633	342,690	3,102,323	3,244,725
7 Distribution Maintenance Expense	1,249,328	490,938	1,740,267	1,633,920
8 Consumer Accounts Expense	601,312	95,631	696,943	750,846
9 Customer Service and Informational Expense	277,592	37,982	315,574	378,629
10 Sales Expense	-	-	-	-
11 Administrative and General Expense	1,791,195	349,699	2,140,894	2,553,488
12 Total Operation & Maintenance Expense (2 thru 11)	\$ 31,182,716	\$ 4,858,238	\$ 36,040,954	\$ 35,319,041
13 Depreciation and Amortization Expense	4,365,069	1,163,978	5,529,048	5,639,865
14 Tax Expense-Property	435,511	208,612	644,123	653,300
15 Tax Expense-Other	39,457	10,650	50,107	48,900
16 Interest on Long-Term Debt	3,838,472	1,205,813	5,044,285	5,051,910
17 Interest Charged to Construction-Credit	-	-	-	-
18 Interest Expense-Other ¹	91,859	2,132	48,530	22,000
19 Other Deductions	(25,136)	-	(25,136)	(25,140)
20 Total Cost of Service (16 thru 23)	\$ 39,927,949	\$ 7,449,423	\$ 47,331,910	\$ 46,709,876
21 Patronage Capital & Operating Margins (3 minus 24)	\$ 2,763,527	\$ 1,023,497	\$ 3,832,486	\$ 2,394,539
22 Non Operating Margins-Interest ¹	302,656	45,461	302,656	194,192
23 Allowance for Funds Used During Construction	-	-	-	-
24 Income (Loss) from Equity Investments	-	-	-	-
25 Non Operating Margins-Other	5,152	325	5,477	20,700
26 Generation and Transmission Capital Credits	-	-	-	-
27 Other Capital Credits and Patronage Dividends	408,985	110,138	519,122	545,000
28 Extraordinary Items	-	-	-	-
29 Patronage Capital or Margins (21 thru 28)	\$ 3,480,320	\$ 1,179,421	\$ 4,659,741	\$ 3,154,431

DATA ON TRANSMISSION AND DISTRIBUTION

ITEM	YEAR-TO-DATE			
	Electric	Natural Gas	Consolidated	Last Year
1 New Services Connected	404	105	509	538
2 Services Retired	106	3	109	150
3 Total Services in Place	27,829	4,242	32,071	31,751
4 Idle Services (Excluding Seasonal)	215	38	253	259
5 Miles Transmission	264	53	317	317
6 Miles Distribution - Overhead	929	-	929	937
7 Miles Distribution - Underground	1,524	222	1,746	1,704
8 Total Miles In Service (5 + 6 + 7)	2,718	275	2,993	2,958

¹ Lines 18 and 22 in the Consolidated column do not include intercompany interest earned or accrued between the Electric and Gas divisions.

LOWER VALLEY ENERGY
STATEMENT OF OPERATIONS
For The Month Ended
November 30, 2017

STATEMENT OF OPERATIONS - CONSOLIDATED

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR	THIS YEAR	BUDGET	
	(a)	(b)	(c)	
1 Operating Revenue	\$ 47,534,261	\$ 51,164,396	\$ 49,104,415	\$ 5,480,209
2 Power Production Expense	113,034	95,035	178,707	6,415
3 Cost of Purchased Power & Gas	22,990,640	26,860,634	25,781,965	2,835,516
4 Transmission Operation & Maintenance	682,084	1,089,285	796,760	100,010
5 Regional Market Expense	-	-	-	-
6 Distribution Operation Expense	3,046,859	3,102,323	3,244,725	248,161
7 Distribution Maintenance Expense	1,445,377	1,740,267	1,633,920	356,997
8 Consumer Accounts Expense	736,233	696,943	750,846	53,769
9 Customer Service and Informational Expense	411,685	315,574	378,629	29,817
10 Sales Expense	-	-	-	-
11 Administrative and General Expense	2,030,461	2,140,894	2,553,488	229,888
12 Total Operation & Maintenance Expense (2 thru 11)	\$ 31,456,374	\$ 36,040,954	\$ 35,319,041	\$ 3,860,575
13 Depreciation and Amortization Expense	5,432,213	5,529,048	5,639,865	511,526
14 Tax Expense-Property	631,731	644,123	653,300	42,776
15 Tax Expense-Other	47,053	50,107	48,900	5,431
16 Interest on Long-Term Debt	5,340,276	5,044,285	5,051,910	449,348
17 Interest Charged to Construction-Credit	-	-	-	-
18 Interest Expense-Other ¹	12,086	48,530	22,000	64,770
19 Other Deductions	(164,035)	(25,136)	(25,140)	-
20 Total Cost of Service (16 thru 23)	\$ 42,755,698	\$ 47,331,910	\$ 46,709,876	\$ 4,934,425
21 Patronage Capital & Operating Margins (3 minus 24)	\$4,778,562	\$3,832,486	\$2,394,539	\$545,784
22 Non Operating Margins-Interest ¹	216,725	302,656	194,192	64,400
23 Allowance for Funds Used During Construction	-	-	-	-
24 Income (Loss) from Equity Investments	-	-	-	-
25 Non Operating Margins-Other	62,753	5,477	20,700	-
26 Generation and Transmission Capital Credits	-	-	-	-
27 Other Capital Credits and Patronage Dividends	590,244	519,122	545,000	-
28 Extraordinary Items	-	-	-	-
29 Patronage Capital or Margins (21 thru 28)	\$ 5,648,283	\$ 4,659,741	\$ 3,154,431	\$ 610,184

DATA ON TRANSMISSION AND DISTRIBUTION

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR	THIS YEAR		LAST YEAR	THIS YEAR
	(a)	(b)		(a)	(b)
1. New Services Connected	538	509	5. Miles Trans.	317	317
2. Services Retired	150	109	6. Miles Dist. - OH	937	929
3. Total Services in Place	31,751	32,071	7. Miles Dist. - UG	1,704	1,746
4. Idle Services (Exclude Seasonal)	259	253	8. Total Miles (5 + 6 + 7)	2,958	2,993

¹ Lines 18 and 22 do not include intercompany interest earned or accrued between the Electric and Gas divisions.

LOWER VALLEY ENERGY, INC.
BALANCE SHEET
As of
November 30, 2017

CONSOLIDATED

ASSETS AND OTHER DEBITS			LIABILITIES AND OTHER CREDITS		
	Current Year	Prior Year		Current Year	Prior Year
1 Total Utility Plant in Service	\$ 222,684,251	\$ 219,498,511	30 Memberships	\$ -	\$ -
2 Construction Work in Progress	7,584,922	1,167,440	31 Patronage Capital	59,648,733	58,297,619
3 Total Utility Plant	230,269,173	220,665,951	32 Operating Margins-Prior Years	-	-
4 Accum. Provision for Depreciation and Amort	103,168,374	98,098,935	33 Operating Margins-Current Year	3,787,025	4,778,554
5 Net Utility Plant	127,100,799	122,567,016	34 Non Operating Margins	872,716	869,721
6 Nonutility Property - Net	-	-	35 Other Margins and Equities	18,884,265	17,548,494
7 Investments in Subsidiary Companies	-	-	36 Total Margins & Equities	83,192,739	81,494,389
8 Invest. in Assoc. Org. - Patronage Capital	2,869,469	2,628,797	37 Long-Term Debt - RUS (Net)	-	-
9 Invest. in Assoc. Org.-Other-General Funds	6,685	6,685	38 Long-Term Debt - FFB - RUS Guaranteed	-	-
10 Invest. in Assoc. Org.-Other-Nongeneral Funds	2,017,692	2,018,552	39 Long-Term Debt - Other - RUS Guaranteed	-	-
11 Investments in Economic Development Projects	2,093	2,093	40 Long-Term Debt-Other (Net)	53,564,236	55,450,769
12 Other Investments	560,000	595,467	40a Long-Term Debt-BPA Power Prepayment	107,343,559	116,308,825
13 Special Funds	-	-	41 Long-Term Debt - WY SEO (Net)	764,925	1,136,156
14 Total Other Property & Investments	5,455,940	5,251,594	41a Long-Term Debt - REDL&G	1,000,000	1,000,000
15 Cash-General Funds	789,798	702,129	42 Payments - Unapplied	-	-
16 Cash-Construction Funds-Trustee	-	-	43 Total Long-Term Debt	162,672,720	173,895,750
17 Special Deposits	1,359,060	2,336,404	44 Obligations under Capital Leases	-	-
18 Temporary Investments	5,260,217	7,517,413	45 Accumulated Operating Provisions	-	-
19 Notes Receivable-Net	1,358,066	353,655	46 Total Other Noncurrent Liabilities	-	-
20 Accounts Receivable-Net Sales of Energy	3,636,125	2,899,686	47 Notes Payable	-	-
21 Accounts Receivable-Net Other	1,177,820	1,749,979	48 Accounts Payable	2,815,857	2,311,557
22 Renewable Energy Credits	-	-	49 Consumers Deposits	592,124	531,467
23 Materials & Supplies-Electric and Other	1,465,650	2,253,540	50 Current Maturities Long-Term Debt	2,098,207	2,284,707
24 Prepayments (inc. BPA Power Prepayment)	165,198	125,921	50a Current Maturities LTD (BPA Prepay)	8,940,548	8,582,843
24a BPA Power Prepayment - Current	8,258,881	7,891,736	51 Current Maturities LTD - Econ. Devel.	186,521	-
25 Other Current & Accrued Assets	1,931,314	1,843,811	52 Current Maturities Capital Leases	-	-
26 Total Current & Accrued Assets	25,402,128	27,674,276	53 Other Current & Accrued Liabilities	6,008,474	4,541,294
27 Regulatory Assets	-	-	54 Total Current & Accrued Liabilities	20,641,730	18,251,867
28 Other Deferred Debits	3,132,930	3,570,667	55 Regulatory Liabilities	-	-
28a BPA Power Prepayment - Non-current	109,563,781	118,158,569	56 Deferred Credits	4,148,389	3,580,116
29 Total Assets & Other Debits	\$ 270,655,578	\$ 277,222,122	57 Total Liabilities & Other Credits	\$ 270,655,578	\$ 277,222,122
ESTIMATED CONTRIBUTIONS-IN-AID-OF-CONSTRUCTION					
58 Balance Beginning of Year (1978 Thru 2015)				\$60,642,009	\$57,433,115
59 Amounts Received This Year (Net)				2,223,718	3,093,096
60 Total Contributions-In-Aid-Of-Construction				\$62,865,727	\$60,526,212

LOWER VALLEY ENERGY, INC.
NOTES TO FINANCIAL STATEMENTS

As of
November 30, 2017

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.

	2017		2016	
	October	November	October	November
1 Cost of Power & Gas				
Cost from Income Statement	\$ 24,025,118	\$ 26,860,634	\$ 20,774,756	\$ 22,801,653
Plus: Interest on BPA Prepayment Loan	3,307,093	3,626,965	3,537,711	3,881,045
Total Cost of Power with BPA Interest	<u>\$ 27,332,211</u>	<u>\$ 30,487,599</u>	<u>\$ 24,312,467</u>	<u>\$ 26,682,698</u>
2 Current Assets/Liabilities	1.59	1.23	1.62	1.51
3 Equity	31.66%	30.74%	29.58%	29.38%
Equity excluding BPA Power Prepayment	55.70%	53.89%	53.83%	53.46%
4 Long Term Debt as a % of Plant	76.99%	75.52%	91.01%	90.34%
Long Term Debt as a % of Plant excl. BPA Power Prepayment	25.42%	24.94%	30.05%	29.83%
5 Debt Service Coverage	1.00	1.00	1.12	1.13
Debt Service Coverage excl. BPA Power Prepayment	2.12	2.09	2.25	2.35
6 Intercompany Receivables/(Payables) :				
Natural Gas Division Receivable/(Payable)	\$ 2,035,795	\$ 1,582,088	\$ 338,348	\$ (185,320)
less: Teton Village CIAC Receivable	1,204,006	1,186,214	1,425,770	1,415,282
Net Balance	<u>\$ 3,239,801</u>	<u>\$ 2,768,303</u>	<u>\$ 1,764,119</u>	<u>\$ 1,229,962</u>
7 Total Shared Overhead - Gas Division	<u>349,411</u>	<u>387,917</u>	<u>268,840</u>	<u>289,444</u>
8 Total Shared Overheads - Beartooth Electric	<u>342,540</u>	<u>342,540</u>	<u>483,360</u>	<u>531,452</u>
9 Material Inventory:				
Material	1,443,486	1,465,650	2,252,946	2,253,540
Special Equip.	2,551,664	2,587,778		2,560,762
Total Material	<u>3,995,150</u>	<u>4,053,428</u>	<u>2,252,946</u>	<u>4,814,302</u>
10 Inventory Carrying Cost (YTD)	<u>41,002</u>	<u>48,060</u>	<u>48,554</u>	<u>53,999</u>
11 Inventory Turnover - Electric (Dist & Trans)				
Dollar Value	1.05	1.03	0.42	0.41
Quantity	1.18	1.16	0.85	0.83
12 Aged Accounts Receivable (Over 60 Days):	<u>43,585</u>	<u>19,454</u>	<u>28,295</u>	<u>21,359</u>
13 LVE has a \$12 Million dollar line of credit with CFC, and a \$5 Million line of credit with 1st Bank to meet short term cash needs.				
CFC line of credit balance is:		\$ -		
1st Bank line of credit balance is:		-		
Total lines of credit		<u>\$ -</u>		

LOWER VALLEY ENERGY, INC
STATEMENT OF CASH FLOWS
For The Month Ended
November 30, 2017

CONSOLIDATED

	YEAR TO DATE	BUDGET	THIS MONTH
CASH FLOWS FROM OPERATING ACTIVITIES:			
Net Margins	\$ 4,659,741	\$ 3,154,431	\$ 610,184
Adjustments to Reconcile Net Income to Net Cash Provided by Operating Activities:			
Depreciation Expense	5,529,048	5,639,865	511,526
Decrease/(Increase) in:			
Special Deposits	17 969,752	-	(33)
Accounts Receivable	20 2,506,781	-	(29,141)
Other Accounts Receivable	21 (192,483)	-	(740,617)
Materials & Supplies	23 141,552	-	(22,164)
Prepayments	24 (111,982)	-	13,385
BPA Prepayment	28a 7,556,206	5,093,793	700,017
Other Current Assets	25 1,459,598	-	(280,071)
Other Deferred Debits	28 234,756	87,120	25,709
Increase/(Decrease) in:			
Accounts Payable (excluding line of credit)	48 (646,635)	-	452,269
Consumer Deposits	49 64,340	-	4,956
Other Current Liabilities	53 2,274,869	-	2,884,388
Deferred Credits	56 (1,083,542)	(213,757)	(6,174)
Net cash provided by operating activities	23,362,001	13,761,452	4,124,233
CASH FLOWS FROM INVESTING ACTIVITIES:			
Purchase of Fixed Assets Net of Retirements	(9,565,721)	(4,147,748)	(2,912,783)
Change in Notes Receivable	19 (1,009,876)	-	(28,241)
Change in Investments in Associated Organizations	8-10 (253,869)	-	-
Change in Investments in Economic Development Projects	11 -	-	-
Change in Temporary Investments	18 2,239,783	-	3,061,618
Change in Other Investments	12 30,000	-	-
Net cash provided/(used) by investing activities	(8,559,683)	(4,147,748)	120,594
CASH FLOWS FROM FINANCING AND CAPITAL CREDIT ACTIVITIES:			
Change in Capital Credits	31 (3,923,367)	(615,000)	(3,246,796)
Change in Line of Credit	-	-	-
Change in Long-term Debt	40-40a, 41-41a, 50 (10,160,147)	(10,162,392)	(1,136,363)
Net cash provided/(used) by financing and capital credit activities	(14,083,514)	(10,777,392)	(4,383,159)
Total change in cash	718,803	(1,163,688)	(138,332)
Beginning cash	70,995	7,000,000	928,130
Ending cash	\$ 789,798	\$ 5,836,312	\$ 789,798
Add: Temporary investments	5,260,217		
Ending cash and temporary investments	\$ 6,050,015		

LOWER VALLEY ENERGY, INC
SUMMARY OF DEFERRED DEBITS & CREDITS

As of
November 30, 2017

CONSOLIDATED

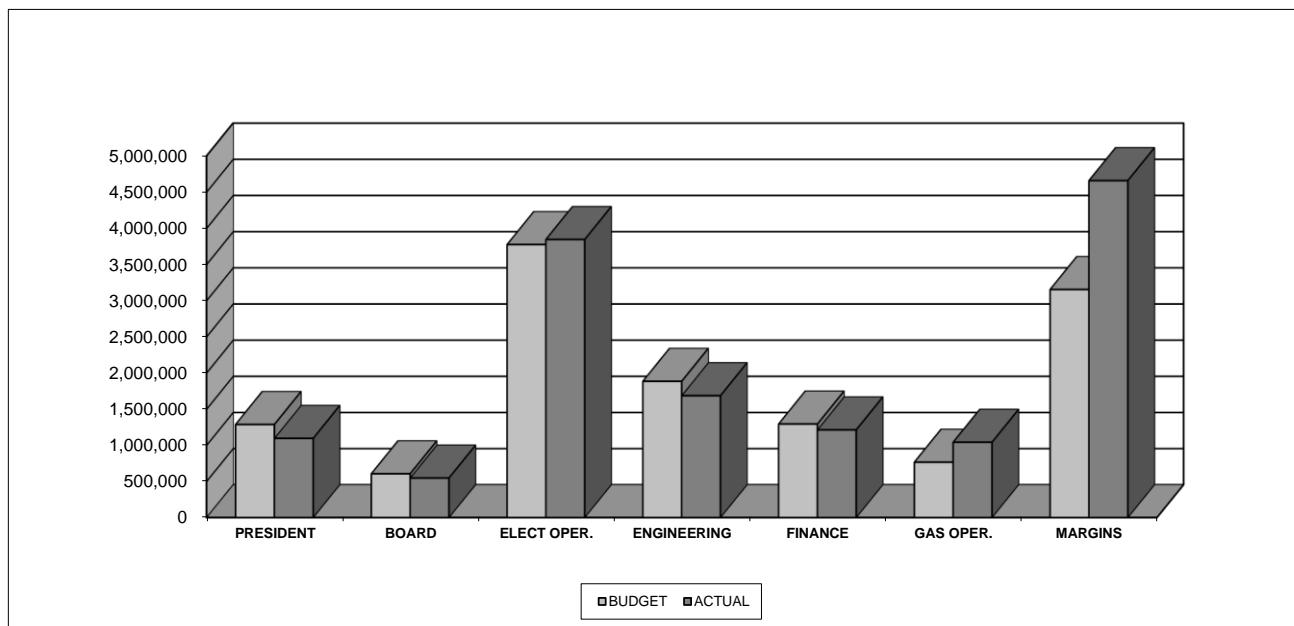
	YEAR TO DATE	PRIOR MONTH	PRIOR YEAR
Deferred Debits - Electric Division			
CFC Repricing Fees	409,812	411,151	425,883
Town of Afton Swift Creek Receivable	73,383	73,383	13,637
	483,195	484,534	439,520
Deferred Debits - Gas Division			
CFC Repricing Fees	1,463,521	1,470,099	1,542,454
Teton Village Contribution in Aid Rec.	1,186,214	1,204,006	1,415,282
Natural Gas Fuel Balancing Account	-	-	173,411
	2,649,735	2,674,105	3,131,147
Total Deferred Debits	\$ 3,132,930	\$ 3,158,639	\$ 3,570,667
Deferred Credits - Electric Division			
Horse Butte Wind Payment from Eagle Mountain	\$ 3,000,806	\$ 3,017,954	\$ 3,206,576
Conservation Expenditures	51,391	77,800	(664,410)
Conservation - Loan Loss Reserve	200,000	200,000	200,000
Conservation Funds	365,551	365,551	379,466
Prepaid Revenue-Gift Certificates	3,295	3,395	2,970
Unamortized Gain on Debt Discount	-	-	40,048
Boardman liability	370,328	380,337	415,466
	3,991,371	4,045,037	3,580,117
Deferred Credits - Gas Division			
Natural Gas Fuel Balancing Account	157,018	109,527	-
	157,018	109,527	-
Total Deferred Credits	\$ 4,148,389	\$ 4,154,563	\$ 3,580,117

Lower Valley Energy
 Consolidated Budget vs. Actual Comparison
 For The Month Ended
 November 30, 2017

ITEM	2017 Total				%
	Budget	YTD Actual	YTD Budget	YTD Variance	
1 Operating Revenue	\$ 55,809,309	\$ 51,164,396	\$ 49,104,415	\$ 2,059,981	4.20%
2 Power Production Expense	192,207	95,035	178,707	(83,672)	-46.82%
3 Cost of Purchased Power	29,270,221	26,860,634	25,781,965	1,078,670	4.18%
4 Transmission Operation & Maintenance	872,051	1,089,285	796,760	292,524	36.71%
5 Regional Market Expense	-	-	-	-	0.00%
6 Distribution Operation Expense	3,552,326	3,102,323	3,244,725	(142,402)	-4.39%
7 Distribution Maintenance Expense	1,741,625	1,740,267	1,633,920	106,346	6.51%
8 Consumer Accounts Expense	816,301	696,943	750,846	(53,903)	-7.18%
9 Customer Service and Informational Expense	422,243	315,574	378,629	(63,055)	-16.65%
10 Sales Expense	-	-	-	-	0.00%
11 Administrative and General Expense	3,041,636	2,140,894	2,553,488	(412,595)	-16.16%
12 Total Operation & Maintenance Expense (2 thru 11)	39,908,610	36,040,954	35,319,041	721,913	2.04%
13 Depreciation and Amortization Expense	6,158,660	5,529,048	5,639,865	(110,817)	-1.96%
14 Tax Expense-Property	712,700	644,123	653,300	(9,177)	-1.40%
15 Tax Expense-Other	55,000	50,107	48,900	1,207	2.47%
16 Interest on Long-Term Debt	5,496,770	5,044,285	5,051,910	(7,625)	-0.15%
17 Interest Charged to Construction-Credit	-	-	-	-	0.00%
18 Interest Expense-Other	24,000	48,530	22,000	26,530	120.59%
19 Other Deductions	(25,140)	(25,136)	(25,140)	4	-0.02%
20 Total Cost of Service (12 thru 19)	52,330,600	47,331,910	46,709,876	622,034	1.33%
21 Patronage Capital & Operating Margins (1 minus 20)	3,478,709	3,832,486	2,394,539	1,437,947	60.05%
22 Non Operating Margins-Interest	211,925	302,656	194,192	108,464	55.85%
23 Allowance for Funds Used During Construction	-	-	-	-	0.00%
24 Income (Loss) from Equity Investments	-	-	-	-	0.00%
25 Non Operating Margins-Other	20,700	5,477	20,700	(15,223)	-73.54%
26 Generation and Transmission Capital Credits	-	-	-	-	0.00%
27 Other Capital Credits and Patronage Dividends	564,000	519,122	545,000	(25,878)	-4.75%
28 Extraordinary Items	-	-	-	-	0.00%
29 Patronage Capital or Margins (21 thru 28)	\$ 4,275,334	\$ 4,659,741	\$ 3,154,431	\$ 1,505,310	47.72%

Tier - Oper.	1.63	1.76	1.47
Tier - Total	1.78	1.92	1.62

BUDGET BY DEPARTMENT



LOWER VALLEY ENERGY
STATEMENT OF OPERATIONS
For The Month Ended
November 30, 2017

ELECTRIC DIVISION

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET	
	(a)	(b)	(c)	
1 Operating Revenue and Patronage Capital	\$ 40,607,396	\$ 42,691,476	\$ 41,365,915	\$ 4,417,578
2 Power Production Expense	113,034	95,035	178,707	6,415
3 Cost of Purchased Power	20,812,965	23,482,501	22,768,066	2,431,749
4 Transmission Operation & Maintenance	523,840	926,120	609,485	94,249
5 Regional Market Expense	-	-	-	-
6 Distribution Operation Expense	2,765,754	2,759,633	2,934,399	230,614
7 Distribution Maintenance Expense	1,240,986	1,249,328	1,402,759	120,056
8 Consumer Accounts Expense	660,749	601,312	645,055	46,582
9 Customer Service and Informational Expense	389,883	277,592	344,687	26,444
10 Sales Expense	-	-	-	-
11 Administrative and General Expense	1,727,550	1,791,195	2,093,788	187,403
12 Total Operation & Maintenance Expense (2 thru 11)	\$ 28,234,761	\$ 31,182,716	\$ 30,976,946	\$ 3,143,512
13 Depreciation and Amortization Expense	4,279,505	4,365,069	4,475,240	405,686
14 Tax Expense-Property	434,324	435,511	459,600	23,769
15 Tax Expense-Other	38,073	39,457	39,300	4,046
16 Interest on Long-Term Debt	4,099,388	3,838,472	3,846,040	340,843
17 Interest Charged to Construction-Credit	-	-	-	-
18 Interest Expense-Other	7,773	91,859	13,200	72,799
19 Other Deductions	(164,035)	(25,136)	(25,140)	-
20 Total Cost of Electric Service (12 thru 19)	\$ 36,929,790	\$ 39,927,949	\$ 39,785,186	\$ 3,990,656
21 Patronage Capital & Operating Margins (1 minus 20)	\$ 3,677,606	\$ 2,763,527	\$ 1,580,729	\$ 426,922
22 Non Operating Margins-Interest	216,725	302,656	194,192	22,449
23 Allowance for Funds Used During Construction	-	-	-	-
24 Income (Loss) from Equity Investments	-	-	-	-
25 Non Operating Margins-Other	54,631	5,152	20,700	-
26 Generation and Transmission Capital Credits	-	-	-	-
27 Other Capital Credits and Patronage Dividends	481,400	408,985	445,000	-
28 Extraordinary Items	-	-	-	-
29 Patronage Capital or Margins (21 thru 28)	\$ 4,430,362	\$ 3,480,320	\$ 2,240,621	\$ 449,371

DATA ON TRANSMISSION AND DISTRIBUTION

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR	THIS YEAR		LAST YEAR	THIS YEAR
	(a)	(b)		(a)	(b)
1. New Services Connected	426	404	5. Miles Trans.	264	264
2. Services Retired	128	106	6. Miles Dist. - Overhead	937	929
3. Total Services in Place	27,437	27,829	7. Miles Dist. - Underground	1,476	1,524
4. Idle Services (Exclude Seasonal)	225	215	8. Total Miles (5 + 6 + 7)	2,677	2,718

LOWER VALLEY ENERGY
BALANCE SHEET
As of
November 30, 2017

ELECTRIC DIVISION

ASSETS AND OTHER DEBITS			LIABILITIES AND OTHER CREDITS		
	Current Year	Prior Year		Current Year	Prior Year
1 Total Utility Plant in Service	\$ 177,087,757	\$ 174,118,910	30 Memberships	\$ -	\$ -
2 Construction Work in Progress	6,950,194	709,854	31 Patronage Capital	50,324,187	50,375,949
3 Total Utility Plant	184,037,951	174,828,764	32 Operating Margins-Prior Years	-	-
4 Accum. Provision for Depreciation and Amort	89,513,048	85,721,025	33 Operating Margins-Current Year	2,763,527	3,677,598
5 Net Utility Plant	94,524,904	89,107,739	34 Non Operating Margins	716,792	752,756
6 Nonutility Property - Net	-	-	35 Other Margins and Equities	18,841,495	17,527,352
7 Investments in Subsidiary Companies	-	-	36 Total Margins & Equities	72,646,001	72,333,655
8 Invest. in Assoc. Org. - Patronage Capital	2,167,955	1,982,352	37 Long-Term Debt - RUS (Net)	-	-
9 Invest. in Assoc. Org.-Other-General Funds	6,685	6,685	38 Long-Term Debt - FFB - RUS Guaranteed	-	-
10 Invest. in Assoc. Org.-Other-Nongeneral Funds	1,438,792	1,439,652	39 Long-Term Debt - Other - RUS Guaranteed	-	-
11 Investments in Economic Development Projects	2,093	2,093	40 Long-Term Debt-Other (Net)	25,940,056	26,789,111
12 Other Investments	560,000	595,467	40a Long-Term Debt-BPA Power Prepayment	107,343,559	116,308,825
13 Special Funds	-	-	41 Long-Term Debt - WY SEO (Net)	764,925	1,136,156
14 Total Other Property & Investments	4,175,526	4,026,249	41a Long-Term Debt - REDL&G	1,000,000	1,000,000
15 Cash-General Funds	789,798	702,129	42 Payments - Unapplied	-	-
16 Cash-Construction Funds-Trustee	-	-	43 Total Long-Term Debt	135,048,540	145,234,091
17 Special Deposits	1,359,060	2,336,404	44 Obligations under Capital Leases	-	-
18 Temporary Investments	5,260,217	7,517,413	45 Accumulated Operating Provisions	-	-
19 Notes Receivable-Net	1,358,066	353,655	46 Total Other Noncurrent Liabilities	-	-
20 Accounts Receivable-Net Sales of Energy	2,840,621	2,329,740	47 Notes Payable	-	-
21 Accounts Receivable-Net Other	1,107,986	1,693,756	48 Accounts Payable	2,815,857	2,311,557
22 Renewable Energy Credits	-	-	49 Consumers Deposits	539,861	487,193
23 Materials & Supplies-Electric and Other	1,425,144	2,055,603	50 Current Maturities Long-Term Debt	1,060,728	1,292,186
24 Prepayments	155,584	93,457	50a Current Maturities LTD (BPA Prepay)	8,940,548	8,582,843
24a BPA Power Prepayment - Current	8,258,881	7,891,736	51 Current Maturities LTD - Econ. Devel.	186,521	-
25 Other Current & Accrued Assets	1,435,440	1,579,564	52 Current Maturities Capital Leases	-	-
26 Total Current & Accrued Assets	23,990,796	26,553,456	53 Other Current & Accrued Liabilities	7,508,774	4,463,892
27 Regulatory Assets	-	-	54 Total Current & Accrued Liabilities	21,052,288	17,137,671
28 Other Deferred Debits	483,195	439,520	55 Regulatory Liabilities	-	-
28a BPA Power Prepayment - Non-current	109,563,781	118,158,569	56 Deferred Credits	3,991,371	3,580,117
29 Total Assets & Other Debits	\$ 232,738,201	\$ 238,285,534	57 Total Liabilities & Other Credits	\$ 232,738,201	\$ 238,285,534

NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.

	2017		2016	
	October	November	October	November
1 Cost of Power				
Cost of Power from Income Statement	\$ 21,050,752	\$ 23,482,501	\$ 18,838,686	\$ 20,623,978
plus: Interest on BPA Prepayment Loan	3,307,093	3,626,965	3,537,711	3,881,045
Total Power Cost	<u>\$ 24,357,845</u>	<u>\$ 27,109,465</u>	<u>\$ 22,376,396</u>	<u>\$ 24,505,023</u>
2 Current Assets/Liabilities	1.48	1.14	1.67	1.54
3 Equity	32.33%	31.21%	30.69%	30.34%
Equity excluding BPA Power Prepayment	64.83%	62.38%	64.52%	63.72%
4 Long Term Debt as a % of Plant	75.10%	73.38%	92.31%	91.52%
Long Term Debt as a % of Plant excl. BPA Power Prepayment	15.97%	15.63%	19.63%	19.49%
5 Material Inventory:				
Material	1,402,755	1,425,144	2,076,943	2,055,603
Special Equip.	2,551,664	2,587,778	2,662,975	2,560,762
Total Material	<u>3,954,419</u>	<u>4,012,921</u>	<u>4,739,918</u>	<u>4,616,365</u>

LOWER VALLEY ENERGY, INC
STATEMENT OF CASH FLOWS
For The Month Ended
November 30, 2017

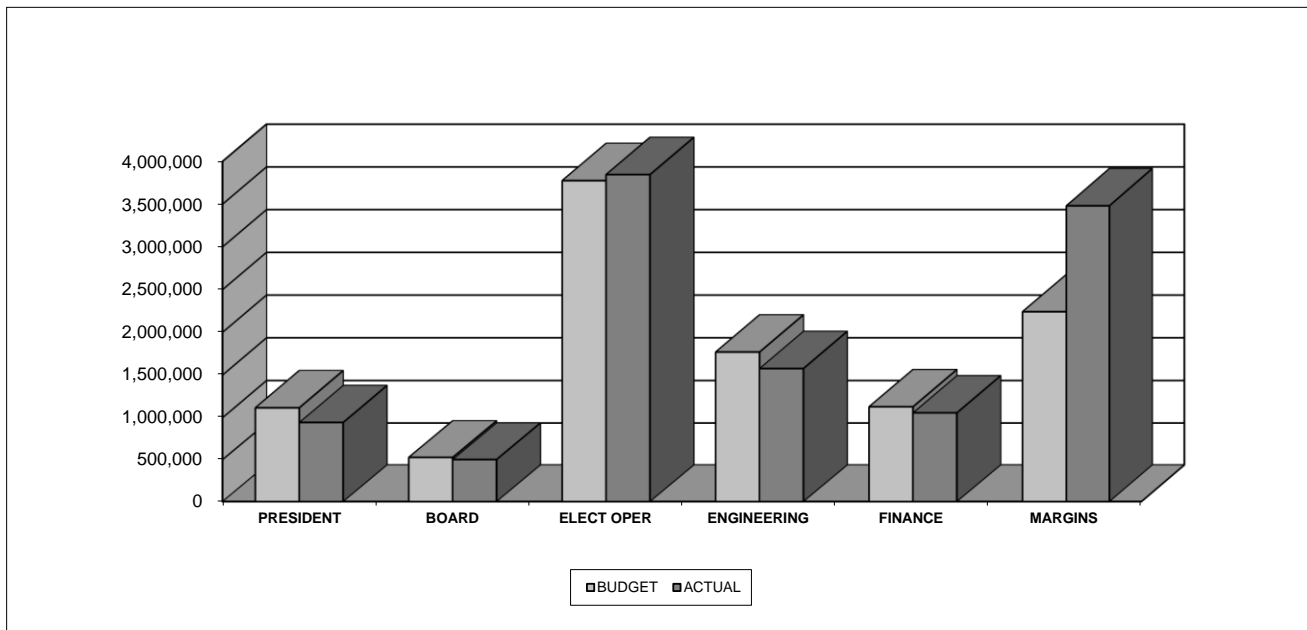
ELECTRIC DIVISION

	YEAR TO DATE	THIS MONTH
CASH FLOWS FROM OPERATING ACTIVITIES:		
Net Margins	\$ 3,480,320	\$ 449,371
Adjustments to Reconcile Net Income to Net Cash Provided by Operating Activities:		
Depreciation Expense	4,365,069	405,686
Decrease/(Increase) in:		
Special Deposits	969,752	(33)
Accounts Receivable	2,147,927	186,918
Other Accounts Receivable	(174,545)	(759,295)
Materials & Supplies	66,986	(22,388)
Prepayments	(102,368)	23,000
BPA Prepayment	7,556,206	700,017
Other Current Assets	1,003,136	(79,332)
Other Deferred Debits	(35,349)	1,339
Increase/(Decrease) in:		
Accounts Payable	(580,874)	466,939
Consumer Deposits	56,044	6,988
Other Current Liabilities	3,901,450	2,614,532
Deferred Credits	(1,196,901)	(53,665)
Net cash provided by operating activities	21,456,852	3,940,077
CASH FLOWS FROM INVESTING ACTIVITIES:		
Purchase of Fixed Assets Net of Retirements	(8,714,066)	(2,980,894)
Change in Notes Receivable	(1,009,876)	(28,241)
Change in Investments in Associated Organizations	(198,800)	-
Change in Investments in Economic Development Projects	-	-
Change in Temporary Investments	2,239,783	3,061,618
Change in Other Investments	30,000	-
Net cash provided/(used) by investing activities	(7,652,960)	52,483
CASH FLOWS FROM FINANCING AND CAPITAL CREDIT		
Change in Capital Credits	(3,917,463)	(3,246,796)
Change in Line of Credit	-	-
Change in Long-term Debt	(9,167,627)	(884,097)
Net cash provided/(used) by financing and capital credit activities	(13,085,089)	(4,130,893)
Total change in cash	718,803	(138,332)
Beginning cash	70,995	928,130
Ending cash	\$ 789,798	\$ 789,798
Add: Temporary investments	5,260,217	
Ending cash and temporary investments	\$ 6,050,015	

Lower Valley Energy
 Electric Budget vs. Actual Comparison
 For The Month Ended
 November 30, 2017

ITEM	2017 Total			YTD	
	Budget	YTD Actual	YTD Budget	Variance	% Variance
1 Operating Revenue	\$ 46,965,909	\$ 42,691,476	\$ 41,365,915	\$ 1,325,561	3.20%
2 Power Production Expense	192,207	95,035	178,707	(83,672)	-46.82%
3 Cost of Purchased Power	25,824,751	23,482,501	22,768,066	714,435	3.14%
4 Transmission Operation & Maintenance	664,155	926,120	609,485	316,635	51.95%
5 Regional Market Expense	-	-	-	-	0.00%
6 Distribution Operation Expense	3,214,069	2,759,633	2,934,399	(174,766)	-5.96%
7 Distribution Maintenance Expense	1,493,261	1,249,328	1,402,759	(153,431)	-10.94%
8 Consumer Accounts Expense	701,308	601,312	645,055	(43,743)	-6.78%
9 Customer Service and Informational Expense	383,728	277,592	344,687	(67,095)	-19.47%
10 Sales Expense	-	-	-	-	0.00%
11 Administrative and General Expense	2,506,803	1,791,195	2,093,788	(302,593)	-14.45%
12 Total Operation & Maintenance Expense (2 thru 11)	34,980,284	31,182,716	30,976,946	205,770	0.66%
13 Depreciation and Amortization Expense	4,887,760	4,365,069	4,475,240	(110,171)	-2.46%
14 Tax Expense-Property	501,390	435,511	459,600	(24,089)	-5.24%
15 Tax Expense-Other	43,800	39,457	39,300	157	0.40%
16 Interest on Long-Term Debt	4,183,220	3,838,472	3,846,040	(7,568)	-0.20%
17 Interest Charged to Construction-Credit	-	-	-	-	0.00%
18 Interest Expense-Other	14,400	91,859	13,200	78,659	595.90%
19 Other Deductions	(25,140)	(25,136)	(25,140)	4	-0.02%
20 Total Cost of Electric Service (12 thru 19)	44,585,714	39,927,949	39,785,186	142,763	0.36%
21 Patronage Capital & Operating Margins (1 minus 20)	2,380,195	2,763,527	1,580,729	1,182,799	74.83%
22 Non Operating Margins-Interest	211,925	302,656	194,192	108,464	55.85%
23 Allowance for Funds Used During Construction	-	-	-	-	0.00%
24 Income (Loss) from Equity Investments	-	-	-	-	0.00%
25 Non Operating Margins-Other	20,700	5,152	20,700	(15,548)	-75.11%
26 Generation and Transmission Capital Credits	-	-	-	-	0.00%
27 Other Capital Credits and Patronage Dividends	464,000	408,985	445,000	(36,015)	-8.09%
28 Extraordinary Items	-	-	-	-	0.00%
29 Patronage Capital or Margins (21 thru 28)	\$ 3,076,820	\$ 3,480,320	\$ 2,240,621	\$ 1,239,699	55.33%
Tier - Oper.	1.57	1.72	1.41		
Tier - Total	1.74	1.91	1.58		

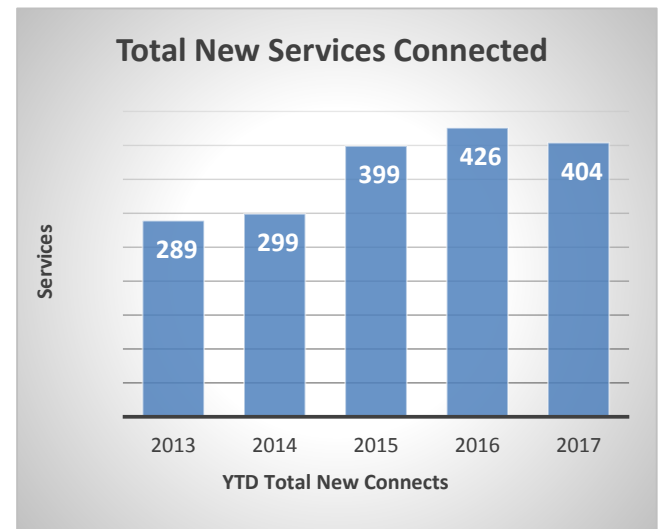
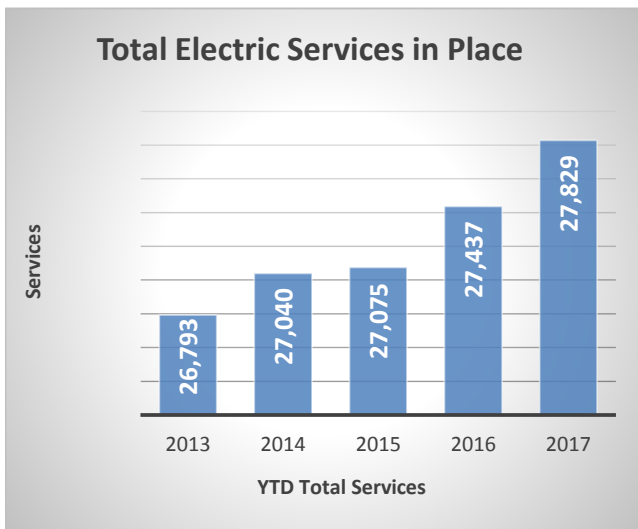
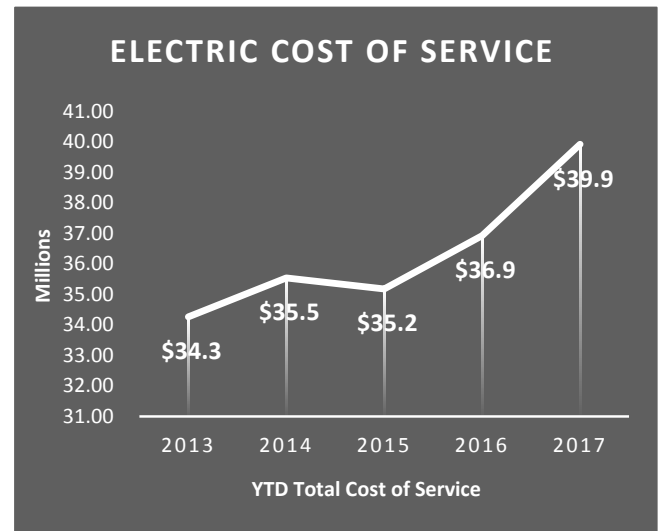
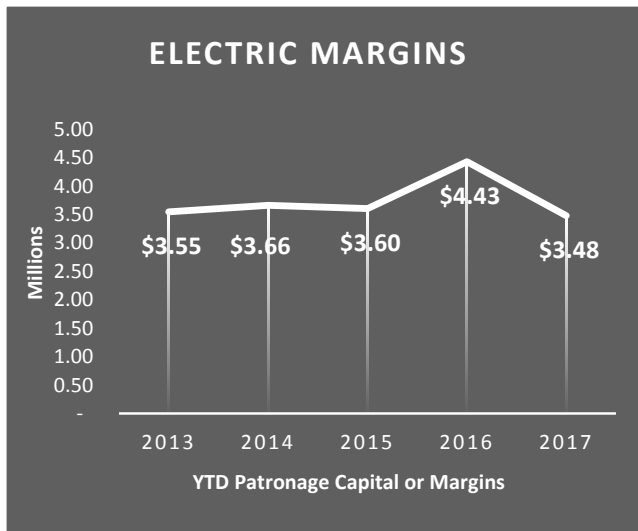
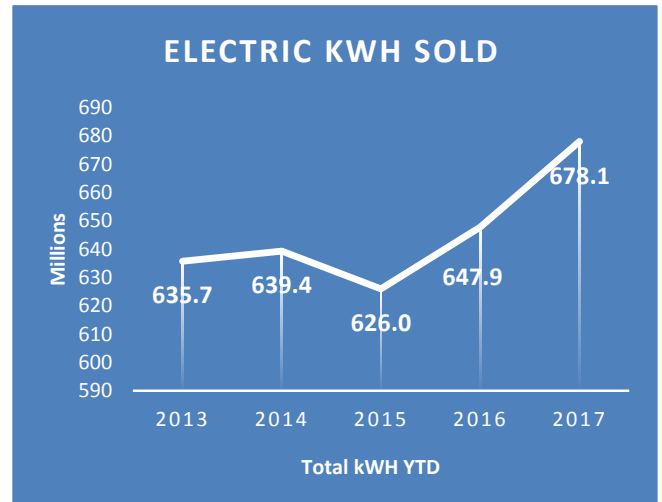
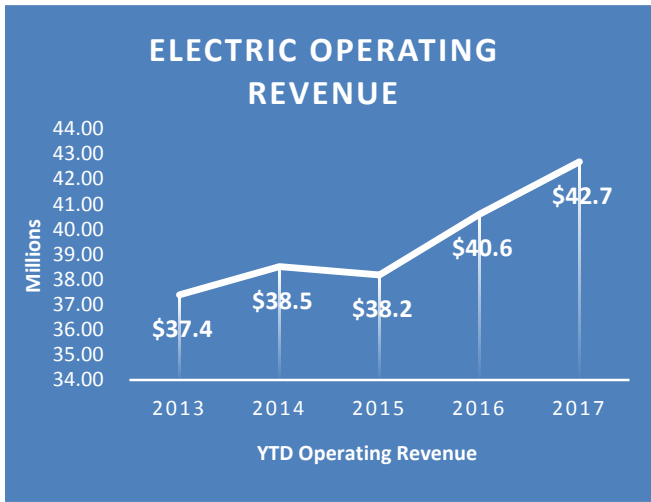
BUDGET BY DEPARTMENT



Lower Valley Energy
Electric Five Year Comparison
For the Month Ended
November 30, 2017

ITEM	Year to Date 2017		Year to Date 2016		Year to Date 2015		Year to Date 2014		Year to Date 2013	
	\$	% of Op Rev	\$	% of Op Rev	\$	% of Op Rev	\$	% of Op Rev	\$	% of Op Rev
1 Operating Revenue	\$42,691,476		\$40,607,396		\$38,187,308		\$38,516,765		\$37,391,590	
2 Power Production Expense	\$95,035	0.22%	\$113,034	0.28%	\$97,541	0.26%	\$78,347	0.20%	\$96,225	0.26%
3 Cost of Purchased Power	23,482,501	55.01%	20,812,965	51.25%	18,503,163	48.45%	18,090,431	46.97%	17,559,049	46.96%
4 Transmission Operation & Maintenance	926,120	2.17%	523,840	1.29%	589,097	1.54%	402,911	1.05%	497,950	1.33%
5 Regional Market Expense		0.00%		0.00%	0	0.00%	0	0.00%	0	0.00%
6 Distribution Operation	2,759,633	6.46%	2,765,754	6.81%	2,610,973	6.84%	2,956,215	7.68%	2,960,511	7.92%
7 Distribution Maintenance	1,249,328	2.93%	1,240,986	3.06%	1,166,733	3.06%	1,137,993	2.95%	935,014	2.50%
8 Consumer Accounts Expense	601,312	1.41%	660,749	1.63%	682,332	1.79%	696,689	1.81%	703,664	1.88%
9 Customer Service & Information Expense	277,592	0.65%	389,883	0.96%	312,447	0.82%	323,110	0.84%	444,398	1.19%
10 Sales Expense	0	0.00%	0	0.00%	0	0.00%	0	0.00%	0	0.00%
11 Administrative & General Expense	1,791,195	4.20%	1,727,550	4.25%	1,736,194	4.55%	2,024,804	5.26%	2,058,761	5.51%
12 Total Operation & Maintenance Expense	\$31,182,716	73.04%	\$28,234,761	69.53%	\$25,698,481	67.30%	\$25,710,500	66.75%	\$25,255,573	67.54%
13 Depreciation & Amortization Expense	4,365,069	10.22%	4,279,505	10.54%	4,371,856	11.45%	4,267,720	11.08%	4,121,389	11.02%
14 Tax Expense - Property	435,511	1.02%	434,324	1.07%	426,010	1.12%	416,640	1.08%	403,475	1.08%
15 Tax Expense - Other	39,457	0.09%	38,073	0.09%	34,612	0.09%	35,112	0.09%	129,189	0.35%
16 Interest on Long-Term Debt	3,838,472	8.99%	4,099,388	10.10%	4,796,487	12.56%	5,242,665	13.61%	4,419,902	11.82%
17 Interest Charged to Construction - Credit	0	0.00%	0	0.00%	0	0.00%	0	0.00%	0	0.00%
18 Interest Expense - Other	91,859	0.22%	7,773	0.02%	14,335	0.04%	32,722	0.08%	86,464	0.23%
19 Other Deductions	(25,136)	-0.06%	(164,035)	-0.40%	(164,035)	-0.43%	(164,035)	-0.43%	(149,122)	-0.40%
20 Total Cost of Service	\$39,927,949	93.53%	\$36,929,790	90.94%	\$35,177,746	92.12%	\$35,541,325	92.27%	\$34,266,870	91.64%
21 Patronage Capital & Operating Margins	\$2,763,527	6.47%	\$3,677,606	9.06%	\$3,009,562	7.88%	\$2,975,440	7.73%	\$3,124,720	8.36%
22 Non Operating Margins - Interest	\$302,656	0.71%	\$216,725	0.53%	\$116,675	0.31%	\$174,946	0.45%	\$253,023	0.68%
23 Allowance for Funds used During Construction	0	0.00%	0	0.00%	0	0.00%	0	0.00%	0	0.00%
24 Income (Loss) from Equity Investments	0	0.00%	0	0.00%	0	0.00%	0	0.00%	0	0.00%
25 Non Operating Margins - Other	5,152	0.01%	54,631	0.13%	0	0.00%	35,377	0.09%	0	0.00%
26 Generation & Transmission Capital Credits	0	0.00%	0	0.00%	0	0.00%	0	0.00%	0	0.00%
27 Other Capital Credits & Patronage Dividends	408,985	0.96%	481,400	1.19%	478,052	1.25%	476,011	1.24%	167,532	0.45%
28 Extraordinary Items	0	0.00%	0	0.00%	0	0.00%	0	0.00%	0	0.00%
29 Patronage Capital or Margins	\$3,480,320	8.15%	\$4,430,362	10.91%	\$3,604,289	9.44%	\$3,661,774	9.51%	\$3,545,275	9.48%
30 Total Cost of Service Less Cost of Power	\$15,424,293	36.13%	\$15,479,950	38.12%	\$15,987,944	41.87%	\$16,969,635	44.06%	\$16,113,645	43.09%
31 Tier - Oper.	1.72		1.90		1.63		1.57		1.71	
32 Tier - Total	1.91		2.08		1.75		1.70		1.80	
33 New Services Connected	404		426		399		299		289	
34 Total Services in Place	27,829		27,437		27,075		27,040		26,793	
35 Miles of Line	2,718		2,677		2,648		2,658		2,629	

Lower Valley Energy
 Electric Five Year Comparison
For The Month Ended
November 30, 2017



LOWER VALLEY ENERGY, INC. ELECTRIC DIVISION FINANCIAL AND STATISTICAL REPORT				BORROWER DESIGNATION Wyoming 11, Lincoln			
				PERIOD ENDED November 30, 2017			
PART R. POWER REQUIREMENTS DATA BASE							
CLASSIFICATION	CONSUMER SALES AND REVENUE DATA	JANUARY (a)	FEBRUARY (b)	MARCH (c)	APRIL (d)	MAY (e)	JUNE (f)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	20,801	20,769	20,821	20,802	20,861	20,874
	b. kWh Sold	70,214,631	58,900,955	48,058,153	34,540,019	30,674,085	24,540,304
	c. Revenue	4,104,623	3,494,304	2,909,910	2,180,745	1,973,400	1,644,280
2. Residential Sales- Seasonal	a. No. Consumers Served						
	b. kWh Sold						
	c. Revenue						
3. Irrigation Sales	a. No. Consumers Served	192	191	191	191	181	192
	b. kWh Sold	9,790	9,976	7,291	6,834	29,272	547,537
	c. Revenue	1,543	1,556	1,414	1,405	2,291	34,392
4. Comm. and Ind. 1000 kVA or Less	a. No. Consumers Served	4,972	4,971	4,964	4,960	4,973	4,964
	b. kWh Sold	29,183,111	25,538,016	23,317,820	17,585,399	17,683,630	18,620,266
	c. Revenue	1,704,315	1,517,646	1,386,836	1,107,502	1,105,552	1,151,539
5. Comm. and Ind. Over 1000 kVA	a. No. Consumers Served	17	17	17	17	17	17
	b. kWh Sold	7,637,600	6,584,760	6,277,620	5,580,940	5,396,020	5,165,860
	c. Revenue	364,523	314,677	298,267	265,391	253,718	247,090
6. Public Street and Highway Lighting	a. No. Consumers Served	1,312	1,312	1,312	1,311	1,307	1,307
	b. kWh Sold	50,550	50,606	50,558	50,580	51,952	52,803
	c. Revenue	10,293	10,309	10,299	10,303	10,616	10,814
7. Other Sales to Public Auth.	a. No. Consumers Served						
	b. kWh Sold						
	c. Revenue						
8. Sales for Resales- REA Borrowers	a. No. Consumers Served						
	b. kWh Sold						
	c. Revenue						
9. Unbilled Revenue	a. No. Consumers Served						
	b. kWh Sold	1,004,228	(10,270,146)	(14,203,862)	3,860,401	(4,381,870)	(3,666,203)
	c. Revenue	47,600	(548,584)	(732,969)	192,086	(238,631)	(192,648)
10. TOTAL No. Consumers (lines 1a - 9a)		27,294	27,260	27,305	27,281	27,339	27,354
11. TOTAL kWh Sold (lines 1b - 9b)		108,099,910	80,814,167	63,507,580	61,624,173	49,453,089	45,260,567
12. TOTAL Revenue Received From Sales of Electric Energy (lines 1c - 9c)		6,232,899	4,789,908	3,873,756	3,757,431	3,106,945	2,895,467
13. Other Electric Revenue		140,575	68,212	76,545	81,136	72,344	80,933
14. kWh - Own Use		191,506	196,425	197,315	185,195	147,152	95,287
15. TOTAL kWh Purchased		113,822,712	81,460,953	72,921,293	59,811,350	49,729,661	44,694,293
16. TOTAL kWh Generated		649,200	554,400	646,800	857,400	1,136,400	1,140,600
17. Cost of Purchases and Generation		3,875,959	2,613,456	2,492,708	2,277,785	1,348,994	1,525,439
18. Interchange - kWh - Net							
19. Peak - Sum All kW Input (Metered) X Coincident ___ Non-Coincident		218,819	164,976	162,233	124,666	109,520	93,571

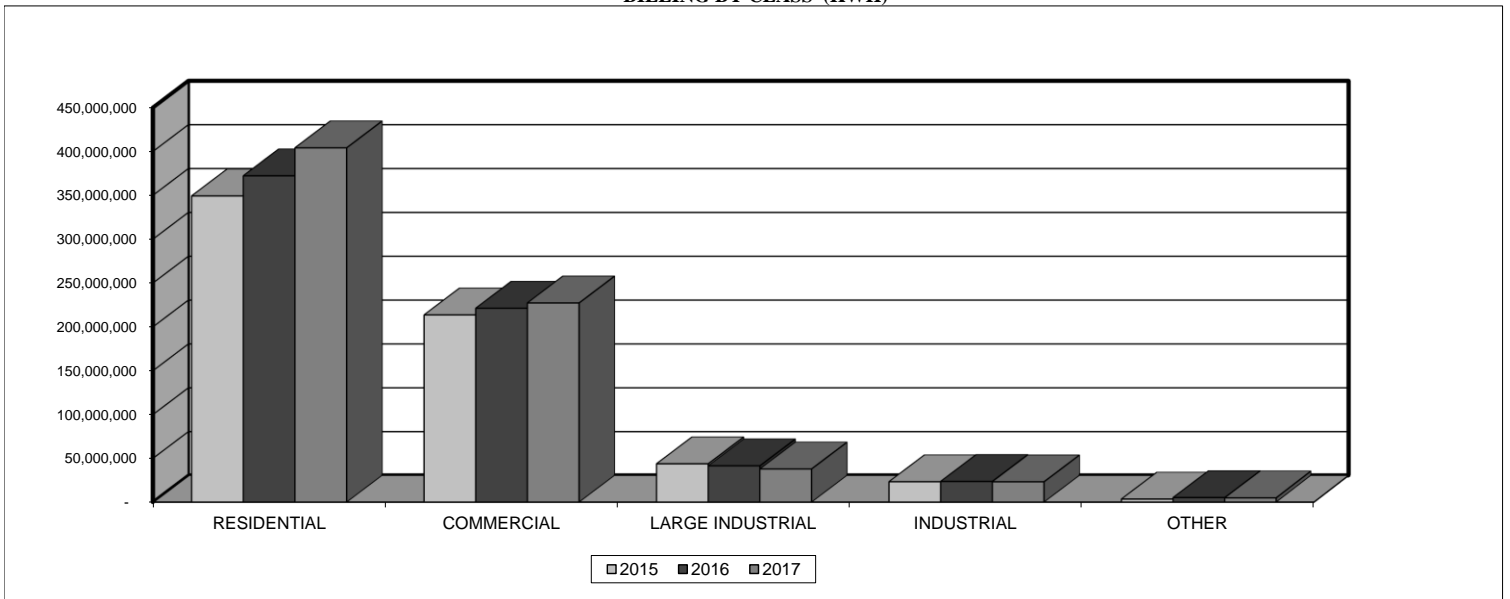
LOWER VALLEY ENERGY, INC.						BORROWER DESIGNATION		
FINANCIAL AND STATISTICAL REPORT						Wyoming 11, Lincoln		
ELECTRIC DIVISION						PERIOD ENDED		
						November 30, 2017		
PART R. POWER REQUIREMENTS DATA BASE (Continued)								
ITEM NUMBER	LINE							TOTAL (Columns a thru l)
	JULY (g)	AUGUST (h)	SEPTEMBER (i)	OCTOBER (j)	NOVEMBER (k)	DECEMBER (l)		
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	20,927	20,943	20,984	21,039	21,094		
	b. kWh Sold	20,333,417	21,486,637	21,616,852	33,210,740	40,507,842	404,083,635	
	c. Revenue	1,418,021	1,486,368	1,488,074	2,142,180	2,593,307	\$25,435,213	
2. Residential Sales- Seasonal	a. No. Consumers Served							
	b. kWh Sold						0	
	c. Revenue						\$0	
3. Irrigation Sales	a. No. Consumers Served	193	193	196	196	196		
	b. kWh Sold	1,088,033	1,609,864	828,792	95,181	9,318	4,241,888	
	c. Revenue	64,496	90,852	47,580	7,879	1,770	\$255,178	
4. Comm. and Ind. 1000 kVA or Less	a. No. Consumers Served	4,974	4,980	4,993	4,999	4,998		
	b. kWh Sold	17,299,219	19,052,831	18,401,936	19,281,374	21,235,128	227,198,730	
	c. Revenue	1,076,117	1,183,501	1,144,756	1,243,922	1,354,270	\$13,975,957	
5. Comm. and Ind. Over 1000 kVA	a. No. Consumers Served	17	17	17	17	17		
	b. kWh Sold	3,740,940	4,664,580	5,321,180	5,255,900	5,350,200	60,975,600	
	c. Revenue	190,069	226,770	251,601	256,323	278,259	\$2,946,687	
6. Public Street and Highway Lighting	a. No. Consumers Served	1,307	1,307	1,306	1,309	1,309		
	b. kWh Sold	52,789	52,771	52,757	52,434	52,322	570,122	
	c. Revenue	10,811	10,805	10,803	10,803	10,816	\$116,671	
7. Other Sales to Public Auth.	a. No. Consumers Served							
	b. kWh Sold						0	
	c. Revenue						\$0	
8. Sales for Resales- REA Borrowers	a. No. Consumers Served							
	b. kWh Sold						0	
	c. Revenue						\$0	
9. Unbilled Revenue	a. No. Consumers Served							
	b. kWh Sold	2,618,067	3,180,105	(867,862)	2,415,721	1,373,924	(18,937,497)	
	c. Revenue	123,943	184,525	(51,011)	188,852	87,938	(\$938,900)	
10. TOTAL No. Consumers (lines 1a - 9a)	27,418	27,440	27,496	27,560	27,614			
11. TOTAL kWh Sold (lines 1b - 9b)	45,132,465	50,046,788	45,353,655	60,311,350	68,528,734		678,132,478	
12. TOTAL Revenue Received From Sales of Electric Energy (lines 1c - 9c)	2,883,457	3,182,821	2,891,804	3,849,958	4,326,360		\$41,790,806	
13. Other Electric Revenue	75,940	51,292	64,060	98,417	91,218		\$900,670	
14. kWh - Own Use	79,426	84,519	85,021	158,236	214,654		1,634,736	
15. TOTAL kWh Purchased	48,064,018	47,993,944	51,230,872	62,649,305	73,032,973		705,411,374	
16. TOTAL kWh Generated	1,233,000	1,198,800	1,163,400	1,594,600	1,400,100		11,574,700	
17. Cost of Purchases and Generation	1,623,888	1,486,873	1,864,483	2,029,788	2,438,164		\$23,577,536	
18. Interchange - kWh - Net							0	
19. Peak - Sum All kW Input (Metered) X Coincident ___ Non-Coincident	77,975	81,120	109,031	123,252	150,483		218,819	

ANALYSIS OF BILLING
November 30, 2017
ELECTRIC
Accrual Basis

YEAR	NUMBER			NUMBER			NUMBER		
	OF METERS	KWH	AMOUNT	OF METERS	KWH	AMOUNT	OF METERS	KWH	AMOUNT
	Residential			Commercial			Industrial		
2015	20,453	349,230,618	\$21,646,023	4,878	213,565,503	\$12,738,879	16	23,229,420	\$1,301,383
2016	20,731	372,180,790	\$23,526,851	4,961	221,181,388	\$13,523,029	16	23,555,520	\$1,337,031
2017	21,094	404,083,635	\$25,435,213	4,998	227,198,730	\$13,975,957	16	23,138,340	\$1,319,203
	Irrigation			Lighting			Large Industrial		
2015	190	2,865,208	\$172,775	1,314	578,646	\$114,893	1	43,733,880	\$1,798,922
2016	192	4,560,718	\$267,551	1,311	573,489	\$117,153	1	41,438,700	\$1,762,678
2017	196	4,241,888	\$255,178	1,309	570,122	\$116,671	1	37,837,260	\$1,627,484
	Change in Unbilled Revenue			November Totals			Year to Date Totals		
2015		(7,196,527)	(\$286,841)	26,852	58,965,808	\$3,633,771	26,852	626,006,748	\$37,486,034
2016		(15,625,924)	(\$819,615)	27,212	55,246,900	\$3,460,694	27,212	647,864,681	\$39,714,678
2017		(18,937,497)	(\$938,900)	27,614	67,154,810	\$4,238,422	27,614	678,132,478	\$41,790,806

YTD KW	Degree Days		Revenue Summary Form 7 Part A Line 1		Lower Valley Energy KWH Usage		
	Normal	Actual					
2015	184,876	8,166	7,693	Year to Date Billing	\$41,790,806	2015	1,481,775
2016	209,343	8,149	7,624	Other Revenue	<u>900,670</u>	2016	1,460,311
2017	218,819	8,151	8,153	Form 7a Line 1 YTD Revenue	<u><u>\$42,691,476</u></u>	2017	1,634,736

BILLING BY CLASS (KWH)

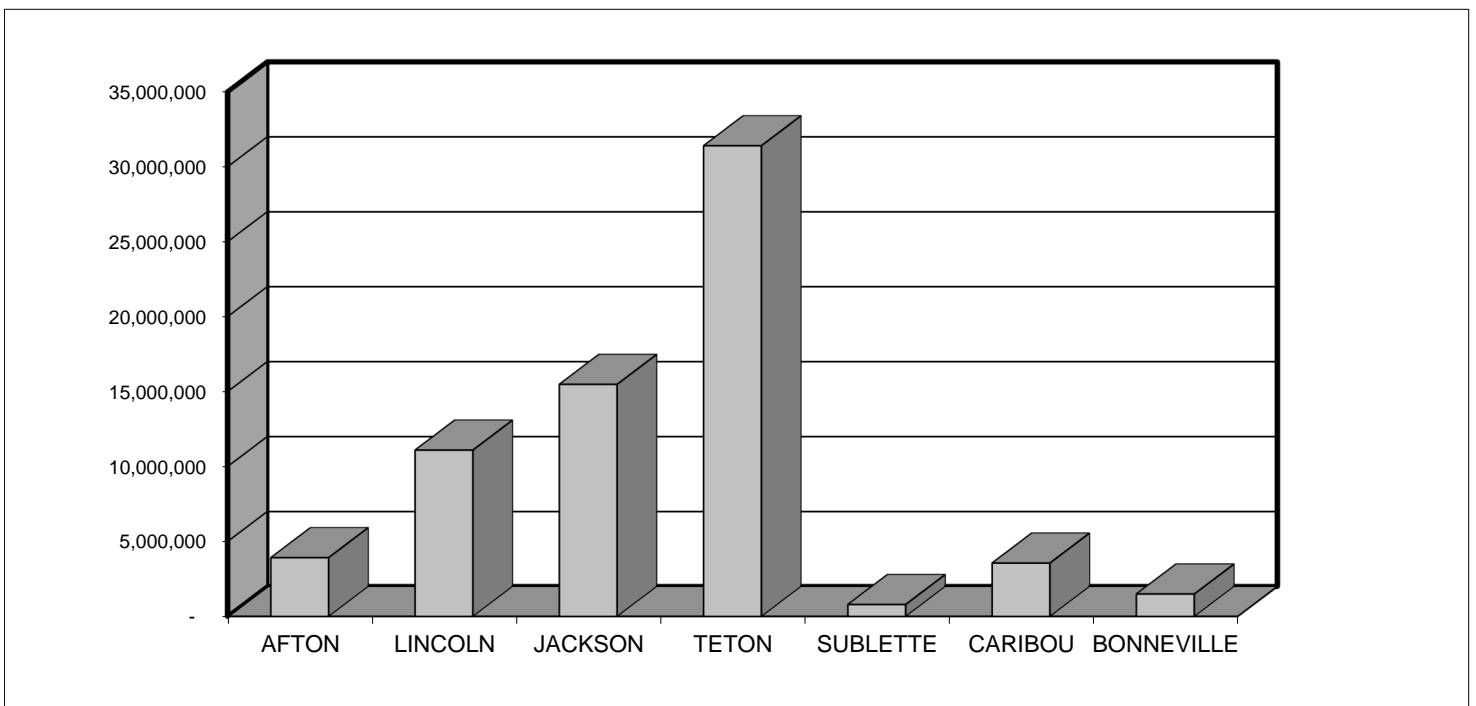


**LOWER VALLEY ENERGY
BILLING BY GEOGRAPHIC AREAS
ELECTRIC DIVISION
November 30, 2017
BILLING BASIS**

	CONSUMERS	KWH	CHARGES	AVERAGE KWH	AVERAGE BILL	REVENUE PER KWH CENTS
TOWN OF AFTON	1,944	3,918,733	\$253,092	2,016	\$130.19	6.46
LINCOLN COUNTY (less Afton)	7,364	11,092,175	\$728,694	1,506	\$98.95	6.57
TOWN OF JACKSON	7,354	15,480,802	\$979,477	2,105	\$133.19	6.33
TETON COUNTY (less Jackson)	8,630	31,397,295	\$1,944,143	3,638	\$225.28	6.19
SUBLETTE COUNTY	545	792,100	\$52,281	1,453	\$95.93	6.60
CARIBOU COUNTY	291	3,556,165	\$169,795	12,220	\$583.49	4.77
BONNEVILLE COUNTY	1,486	1,492,361	\$103,712	1,004	\$69.79	6.95
TOTAL	<u>27,614</u>	<u>67,729,631</u>	<u>\$4,231,193</u>	<u>2,453</u>	<u>\$153.23</u>	<u>6.25</u>
			<u>186,385</u>			
			<u>\$4,417,578</u>			

Adjustments and Accruals
Total Operating Revenue

KWH



LOWER VALLEY ENERGY
STATEMENT OF OPERATIONS
For The Month Ended
November 30, 2017

NATURAL GAS DIVISION

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET	
	(a)	(b)	(c)	
1 Operating Revenue and Patronage Capital	\$ 6,926,865	\$ 8,472,920	\$ 7,738,500	\$ 1,062,631
2 Power Production Expense	-	-	-	-
3 Cost of Gas	2,177,675	3,378,134	3,013,898	403,768
4 Transmission Operation & Maintenance	158,243	163,165	187,276	5,761
5 Regional Market Expense	-	-	-	-
6 Distribution Operation Expense	281,105	342,690	310,326	17,547
7 Distribution Maintenance Expense	204,392	490,938	231,161	236,942
8 Consumer Accounts Expense	75,483	95,631	105,791	7,188
9 Customer Service and Informational Expense	21,803	37,982	33,942	3,373
10 Sales Expense	-	-	-	-
11 Administrative and General Expense	302,911	349,699	459,700	42,485
12 Total Operation & Maintenance Expense (2 thru 11)	\$ 3,221,613	\$ 4,858,238	\$ 4,342,095	\$ 717,064
13 Depreciation and Amortization Expense	1,152,708	1,163,978	1,164,625	105,840
14 Tax Expense-Property	197,407	208,612	193,700	19,006
15 Tax Expense-Other	8,980	10,650	9,600	1,384
16 Interest on Long-Term Debt	1,240,888	1,205,813	1,205,870	108,504
17 Interest Charged to Construction-Credit	-	-	-	-
18 Interest Expense-Other	4,313	2,132	8,800	(4,519)
19 Other Deductions	-	-	-	-
20 Total Cost of Service (12 thru 19)	\$ 5,825,909	\$ 7,449,423	\$ 6,924,690	\$ 947,280
21 Patronage Capital & Operating Margins (1 minus 20)	\$ 1,100,956	\$ 1,023,497	\$ 813,810	\$ 115,351
22 Non Operating Margins-Interest	-	45,461	-	45,461
23 Allowance for Funds Used During Construction	-	-	-	-
24 Income (Loss) from Equity Investments	-	-	-	-
25 Non Operating Margins-Other	8,122	325	-	-
26 Generation and Transmission Capital Credits	-	-	-	-
27 Other Capital Credits and Patronage Dividends	108,843	110,138	100,000	-
28 Extraordinary Items	-	-	-	-
29 Patronage Capital or Margins (21 thru 28)	\$ 1,217,921	\$ 1,179,421	\$ 913,810	\$ 160,813

DATA ON TRANSMISSION AND DISTRIBUTION

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR	THIS YEAR		LAST YEAR	THIS YEAR
	(a)	(b)		(a)	(b)
1. New Services Connected	112	105	5. Miles Trans.	53	53
2. Services Retired	22	3	6. Miles Distr. - 2" or less	151	165
3. Total Services in Place	4,137	4,242	7. Miles Dist. - Over 2"	45	57
4. Idle Services (Exclude Seasonal)	34	38	8. Total Miles (5 + 6 + 7)	249	275

LOWER VALLEY ENERGY
BALANCE SHEET
As of
November 30, 2017

NATURAL GAS DIVISION

ASSETS AND OTHER DEBITS				LIABILITIES AND OTHER CREDITS			
		Current Year	Prior Year			Current Year	Prior Year
1	Total Utility Plant in Service	\$ 45,596,494	\$ 45,379,601	30	Memberships	-	-
2	Construction Work in Progress	634,728	457,585	31	Patronage Capital	9,324,546	7,921,670
3	Total Utility Plant	46,231,222	45,837,186	32	Operating Margins-Prior Years	-	-
4	Accum. Provision for Depreciation and Amort	13,655,326	12,377,910	33	Operating Margins-Current Year	1,023,497	1,100,956
5	Net Utility Plant	32,575,896	33,459,277	34	Non Operating Margins	155,924	116,965
6	Nonutility Property - Net	-	-	35	Other Margins and Equities	42,771	21,142
7	Investments in Subsidiary Companies	-	-	36	Total Margins & Equities	10,546,738	9,160,734
8	Invest. in Assoc. Org. - Patronage Capital	701,514	646,445	37	Long-Term Debt - RUS (Net)	-	-
9	Invest. in Assoc. Org.-Other-General Funds	-	-	38	Long-Term Debt - FFB - RUS Guaranteed	-	-
10	Invest. in Assoc. Org.-Other-Nongeneral Funds	578,900	578,900	39	Long-Term Debt - Other - RUS Guaranteed	-	-
11	Investments in Economic Development Projects	-	-	40	Long-Term Debt-Other (Net)	27,624,180	28,661,658
12	Other Investments	-	-	40a	Long-Term Debt-Other (BPA Power Prepayment)	-	-
13	Special Funds	-	-	41	Long-Term Debt - RUS Econ. Devel. (Net)	-	-
14	Total Other Property & Investments	1,280,414	1,225,345	42	Payments - Unapplied	-	-
15	Cash-General Funds	-	-	43	Total Long-Term Debt	27,624,180	28,661,658
16	Cash-Construction Funds-Trustee	-	-	44	Obligations under Capital Leases	-	-
17	Special Deposits	-	-	45	Accumulated Operating Provisions	-	-
18	Temporary Investments	-	-	46	Total Other Noncurrent Liabilities	-	-
19	Notes Receivable-Net	-	-	47	Notes Payable	-	-
20	Accounts Receivable-Net Sales of Energy	795,504	569,947	48	Accounts Payable	-	-
21	Accounts Receivable-Net Other	69,834	56,223	49	Consumers Deposits	52,263	44,273
22	Renewable Energy Credits	-	-	50	Current Maturities Long-Term Debt	1,037,478	992,520
23	Materials & Supplies-Electric and Other	40,507	197,938	51	Current Maturities Long-Term Debt - Econ. Devel.	-	-
24	Prepayments	9,615	32,465	52	Current Maturities Capital Leases	-	-
25	Other Current & Accrued Assets	495,873	449,567	53	Other Current & Accrued Liabilities	(1,500,300)	262,722
26	Total Current & Accrued Assets	1,411,332	1,306,139	54	Total Current & Accrued Liabilities	(410,558)	1,299,516
27	Regulatory Assets	-	-	55	Regulatory Liabilities	-	-
28	Other Deferred Debits	2,649,735	3,131,147	56	Deferred Credits	157,018	-
28a	Other Non-current Assets-BPA Power Prepayment	-	-	57	Total Liabilities & Other Credits	\$ 37,917,377	\$ 39,121,908
29	Total Assets & Other Debits	\$ 37,917,377	\$ 39,121,908				

NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.

	2017		2016	
	October	November	October	November
1. Current Assets/Liabilities	2.23	2.56	1.01	1.01
2. Equity	27.54%	27.82%	23.01%	23.01%
3. Long Term Debt as a % of Plant	60.24%	59.75%	63.15%	63.15%
4. Material Inventory:	40,731	40,507	176,004	176,004
5. Intercompany Receivable/(Payable)	2,035,795	1,582,088	338,348	338,348

LOWER VALLEY ENERGY, INC
STATEMENT OF CASH FLOWS

For The Month Ended
November 30, 2017

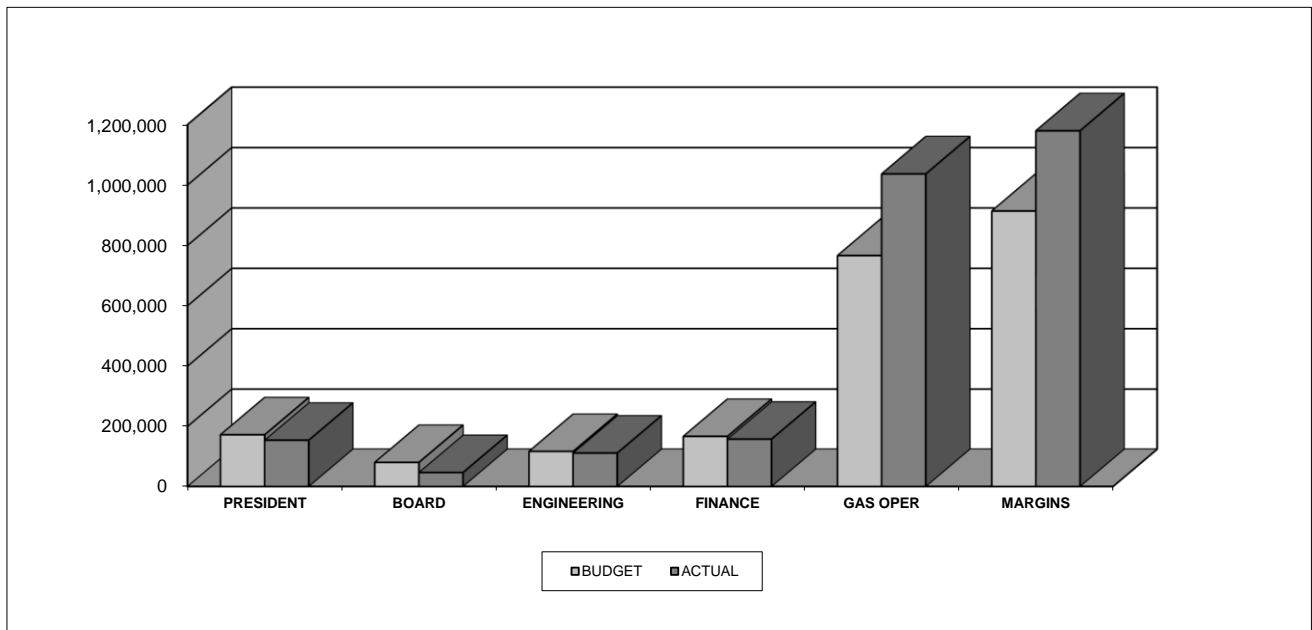
NATURAL GAS DIVISION

	YEAR TO DATE	THIS MONTH
CASH FLOWS FROM OPERATING ACTIVITIES:		
Net Margins	\$ 1,179,421	\$ 160,813
Adjustments to Reconcile Net Income to Net Cash Provided by Operating Activities:		
Depreciation Expense	1,163,978	105,840
Decrease/(Increase) in:		
Special Deposits	-	-
Accounts Receivable	358,854	(216,059)
Other Accounts Receivable	(17,938)	18,678
Materials & Supplies	74,567	224
Prepayments	(9,615)	(9,615)
Other Current Assets	180,876	(200,740)
Other Deferred Debits	270,105	24,369
Increase/(Decrease) in:		
Accounts Payable (excluding line of credit)	(65,760)	(14,670)
Consumer Deposits	8,296	(2,032)
Other Current Liabilities	(1,084,887)	(186,303)
Deferred Credits	113,359	47,491
Net cash provided by operating activities	2,171,257	(272,003)
CASH FLOWS FROM INVESTING ACTIVITIES:		
Purchase of Fixed Assets Net of Retirements	546,228	68,111
Change in Notes Receivable	-	-
Change in Investments in Associated Organizations	(55,069)	-
Change in Investments in Economic Development Projects	-	-
Change in Temporary Investments	-	-
Change in Other Investments	-	-
Net cash provided/(used) by investing activities	491,159	68,111
CASH FLOWS FROM FINANCING AND CAPITAL CREDIT		
Change in Capital Credits	(5,905)	(1,988.41)
Change in Long-term Debt	(992,520)	(252,266)
Net cash provided/(used) by financing and capital credit activities	(998,425)	(254,255)
Total change in intercompany balance	1,663,991	(458,147)
Beginning intercompany balance	(81,902)	2,040,235
Ending intercompany balance	\$ 1,582,088	\$ 1,582,088

Lower Valley Energy
 Natural Gas Budget vs. Actual Comparison
 For The Month Ended
 November 30, 2017

ITEM	2017 Total Budget	YTD Actual	YTD Budget	YTD Variance	%
	Variance				
1 Operating Revenue	\$ 8,843,400	\$ 8,472,920	\$ 7,738,500	\$ 734,420	9.49%
2 Power Production Expense	-	-	-	-	0.00%
3 Cost of Purchased Gas	3,445,471	3,378,134	3,013,898	364,235	12.09%
4 Transmission Operation & Maintenance	207,896	163,165	187,276	(24,111)	-12.87%
5 Regional Market Expense	-	-	-	-	0.00%
6 Distribution Operation Expense	338,257	342,690	310,326	32,364	10.43%
7 Distribution Maintenance Expense	248,363	490,938	231,161	259,777	112.38%
8 Consumer Accounts Expense	114,992	95,631	105,791	(10,160)	-9.60%
9 Customer Service and Informational Expense	38,515	37,982	33,942	4,040	11.90%
10 Sales Expense	-	-	-	-	0.00%
11 Administrative and General Expense	534,832	349,699	459,700	(110,002)	-23.93%
12 Total Operation & Maintenance Expense (2 thru 11)	4,928,326	4,858,238	4,342,095	516,143	11.89%
13 Depreciation and Amortization Expense	1,270,900	1,163,978	1,164,625	(647)	-0.06%
14 Tax Expense-Property	211,310	208,612	193,700	14,912	7.70%
15 Tax Expense-Other	11,200	10,650	9,600	1,050	10.93%
16 Interest on Long-Term Debt	1,313,550	1,205,813	1,205,870	(57)	0.00%
17 Interest Charged to Construction-Credit	-	-	-	-	0.00%
18 Interest Expense-Other	9,600	2,132	8,800	(6,668)	-75.78%
19 Other Deductions	-	-	-	-	0.00%
20 Total Cost of Service (12 thru 19)	7,744,886	7,449,423	6,924,690	524,733	7.58%
21 Patronage Capital & Operating Margins (1 minus 20)	1,098,514	1,023,497	813,810	209,687	25.77%
22 Non Operating Margins-Interest	-	45,461	-	45,461	0.00%
23 Allowance for Funds Used During Construction	-	-	-	-	0.00%
24 Income (Loss) from Equity Investments	-	-	-	-	0.00%
25 Non Operating Margins-Other	-	325	-	325	0.00%
26 Generation and Transmission Capital Credits	-	-	-	-	0.00%
27 Other Capital Credits and Patronage Dividends	100,000	110,138	100,000	10,138	10.14%
28 Extraordinary Items	-	-	-	-	0.00%
29 Patronage Capital or Margins (21 thru 28)	\$ 1,198,514	\$ 1,179,421	\$ 913,810	\$ 265,611	29.07%
Tier - Oper.	1.84	1.85	1.67		
Tier - Total	1.91	1.98	1.76		

BUDGET BY DEPARTMENT

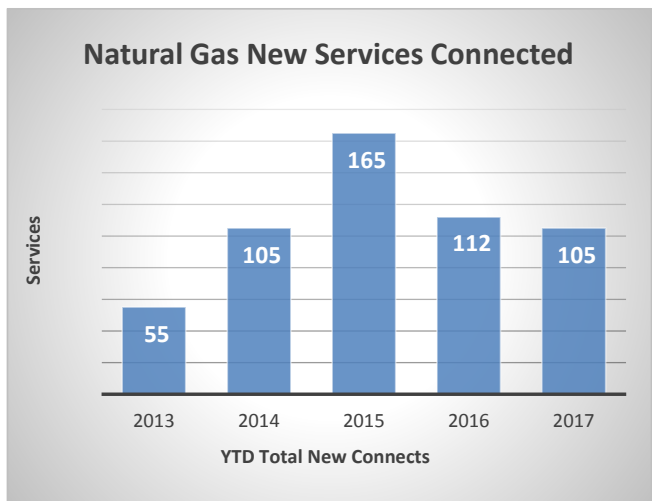
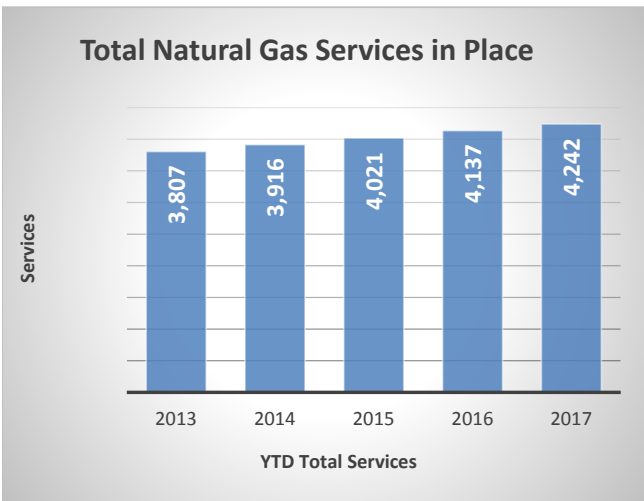
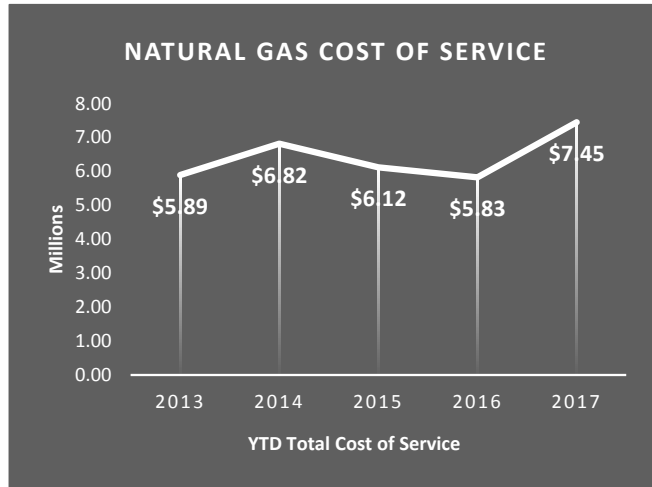
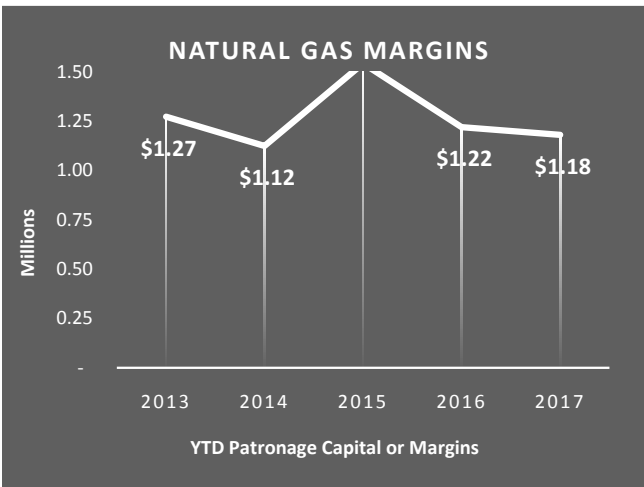
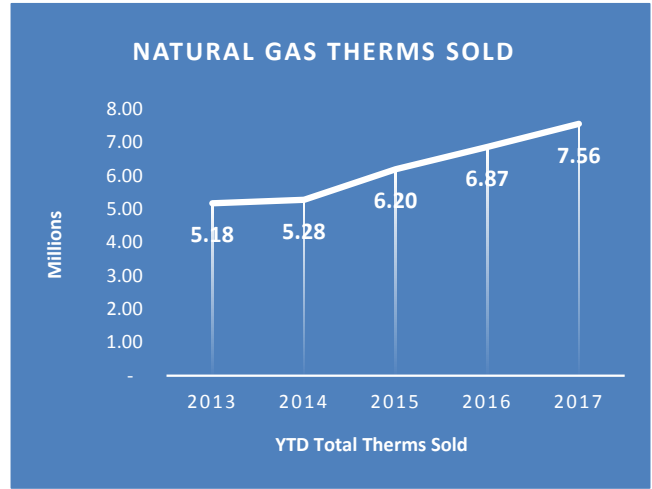
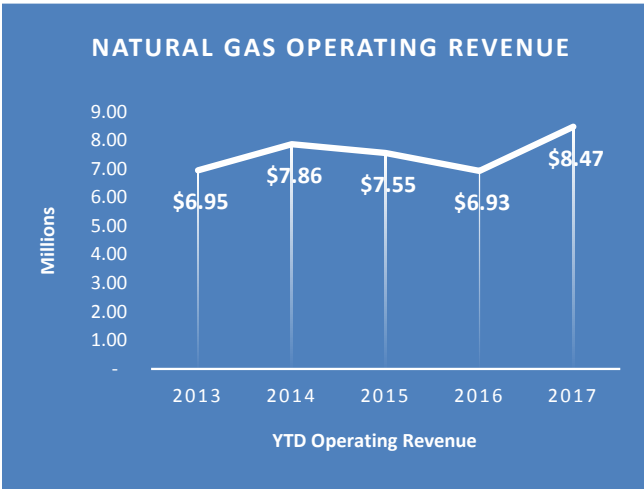


Lower Valley Energy
Natural Gas Five Year Comparison

For the Month Ended
November 30, 2017

ITEM	Year to Date 2017		Year to Date 2016		Year to Date 2015		Year to Date 2014		Year to Date 2013	
	\$	% of Op Rev	\$	% of Op Rev	\$	% of Op Rev	\$	% of Op Rev	\$	% of Op Rev
1 Operating Revenue	\$ 8,472,920		\$ 6,926,865		\$ 7,551,872		\$ 7,859,324		\$ 6,947,518	
2 Power Production Expense	-	0.00%	-	0.00%	-	0.00%	-	0.00%	-	0.00%
3 Cost of Gas Sold	3,378,134	39.87%	2,177,675	31.44%	2,467,034	32.67%	3,186,173	40.54%	2,434,538	35.04%
4 Transmission Operation & Maintenance	163,165	1.93%	158,243	2.28%	183,258	2.43%	161,454	2.05%	154,612	2.23%
5 Regional Market Expense	-	0.00%	-	0.00%	-	0.00%	-	0.00%	-	0.00%
6 Distribution Operation	342,690	4.04%	281,105	4.06%	227,736	3.02%	222,424	2.83%	201,717	2.90%
7 Distribution Maintenance	490,938	5.79%	204,392	2.95%	172,783	2.29%	135,503	1.72%	142,734	2.05%
8 Consumer Accounts Expense	95,631	1.13%	75,483	1.09%	80,211	1.06%	83,486	1.06%	82,422	1.19%
9 Customer Service & Information Expense	37,982	0.45%	21,803	0.31%	19,450	0.26%	22,429	0.29%	24,425	0.35%
10 Sales Expense	-	0.00%	-	0.00%	-	0.00%	-	0.00%	-	0.00%
11 Administrative & General Expense	349,699	4.13%	302,911	4.37%	296,881	3.93%	282,051	3.59%	276,519	3.98%
12 Total Operation & Maintenance Expense	\$ 4,858,238	57.34%	\$ 3,221,613	46.51%	\$ 3,447,352	45.65%	\$ 4,093,518	52.08%	\$ 3,316,966	47.74%
13 Depreciation & Amortization Expense	1,163,978	13.74%	1,152,708	16.64%	1,148,509	15.21%	1,062,706	13.52%	883,323	12.71%
14 Tax Expense - Property	208,612	2.46%	197,407	2.85%	191,810	2.54%	177,070	2.25%	161,550	2.33%
15 Tax Expense - Other	10,650	0.13%	8,980	0.13%	9,553	0.13%	11,279	0.14%	10,640	0.15%
16 Interest on Long-Term Debt	1,205,813	14.23%	1,240,888	17.91%	1,284,998	17.02%	1,387,827	17.66%	1,368,185	19.69%
17 Interest Charged to Construction - Credit	-	0.00%	-	0.00%	-	0.00%	-	0.00%	-	0.00%
18 Interest Expense - Other	2,132	0.03%	4,313	0.06%	40,812	0.54%	82,661	1.05%	151,557	2.18%
19 Other Deductions	-	0.00%	-	0.00%	-	0.00%	-	0.00%	-	0.00%
20 Total Cost of Service	\$ 7,449,423	87.92%	\$ 5,825,909	84.11%	\$ 6,123,034	81.08%	\$ 6,815,061	86.71%	\$ 5,892,222	84.81%
21 Patronage Capital & Operating Margins	\$ 1,023,497	12.08%	\$ 1,100,956	15.89%	\$ 1,428,839	18.92%	\$ 1,044,263	13.29%	\$ 1,055,296	15.19%
22 Non Operating Margins - Interest	45,461	0.54%	-	0.00%	-	0.00%	-	0.00%	-	0.00%
23 Allowance for Funds used During Constructio	-	0.00%	-	0.00%	-	0.00%	-	0.00%	-	0.00%
24 Income (Loss) from Equity Investments	-	0.00%	-	0.00%	-	0.00%	-	0.00%	-	0.00%
25 Non Operating Margins - Other	325	0.00%	8,122	0.12%	-	0.00%	9,020	0.11%	-	0.00%
26 Generation & Transmission Capital Credits	-	0.00%	-	0.00%	-	0.00%	-	0.00%	-	0.00%
27 Other Capital Credits & Patronage Dividends	110,138	1.30%	108,843	1.57%	112,272	1.49%	70,031	0.89%	216,364	3.11%
28 Extraordinary Items	-	0.00%	-	0.00%	-	0.00%	-	0.00%	-	0.00%
29 Patronage Capital or Margins	\$ 1,179,421	13.92%	\$ 1,217,921	17.58%	\$ 1,541,110	20.41%	\$ 1,123,314	14.29%	\$ 1,271,660	18.30%
30 Total Cost of Service Less Cost of Gas	\$ 3,908,124	46.12%	\$ 3,489,990	50.38%	\$ 3,472,742	45.99%	\$ 3,467,434	44.12%	\$ 3,303,072	47.54%
31 Tier - Oper.	1.85		1.89		2.11		1.75		1.77	
32 Tier - Total	1.98		1.98		2.20		1.81		1.93	
33 New Services Connected	105		112		165		105		55	
34 Total Services in Place	4,242		4,137		4,021		3,916		3,807	
35 Miles of Line	275		249		249		242		231	

Lower Valley Energy
 Natural Gas Five Year Comparison
For The Month Ended
November 30, 2017



LOWER VALLEY ENERGY, INC. NATURAL GAS FINANCIAL AND STATISTICAL REPORT				BORROWER DESIGNATION Wyoming 11, Lincoln PERIOD ENDED November 30, 2017			
PART R. GAS REQUIREMENTS DATA BASE							
CLASSIFICATION	CONSUMER SALES AND REVENUE DATA	JANUARY (a)	FEBRUARY (b)	MARCH (c)	APRIL (d)	MAY (e)	JUNE (f)
1. Residential Sales	a. No. Consumers Served	3,124	3,113	3,125	3,130	3,132	3,147
	b. Therms Sold	458,118	393,255	288,131	194,439	158,880	100,675
	c. Revenue	524,540	470,178	357,089	251,652	203,486	130,254
2. Comm. and Ind.	a. No. Consumers Served	1,003	1,006	1,003	1,013	1,015	1,010
	b. Therms Sold	990,535	815,381	689,804	459,507	373,969	348,054
	c. Revenue	1,035,502	887,211	768,967	519,614	402,274	361,284
3. Unbilled Revenue	a. No. Consumers Served						
	b. Therms Sold	18,829	(139,363)	(198,935)	(19,444)	(50,246)	(23,182)
	c. Revenue	49,236	(155,829)	(212,272)	(25,060)	(82,052)	(28,508)
10. TOTAL No. Consumers (lines 1a - 3a)		4,127	4,119	4,128	4,143	4,147	4,157
11. TOTAL Therms Sold (lines 1b - 3b)		1,467,482	1,069,273	779,000	634,502	482,603	425,547
12. TOTAL Revenue Received From Sales of Gas Energy (lines 1c - 3c)		1,609,278	1,201,561	913,784	746,206	523,708	463,030
13. Other Gas Revenue		1,254	1,935	2,288	5,079	6,529	4,494
14. Therms - Own Use		20,867	20,669	5,529	20,571	10,926	8,693
15. Cost of Purchases		634,919	498,701	397,680	324,223	203,606	180,127

LOWER VALLEY ENERGY, INC.
NATURAL GAS DIVISION
 FINANCIAL AND STATISTICAL REPORT

BORROWER DESIGNATION
 Wyoming 11, Lincoln
PERIOD ENDED
 November 30, 2017

PART R. GAS REQUIREMENTS DATA BASE (Continued)

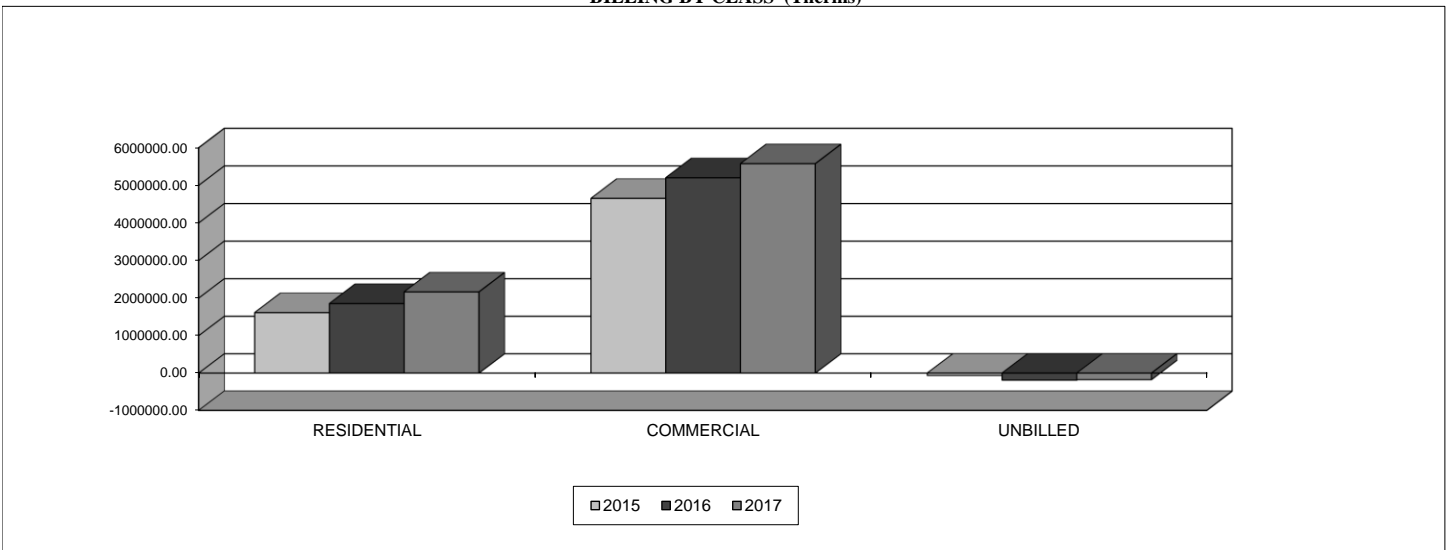
ITEM NUMBER	LINE						TOTAL (Columns a thru l)
	JULY (g)	AUGUST (h)	SEPTEMBER (i)	OCTOBER (j)	NOVEMBER (k)	DECEMBER (l)	
1. Residential Sales	a. No. Consumers Served	3,149	3,156	3,164	3,189	3,191	
	b. Therms Sold	68,649	61,003	65,822	155,769	219,371	2,164,112
	c. Revenue	94,851	86,483	91,871	191,302	262,448	\$2,664,153
2. Comm. and Ind.	a. No. Consumers Served	1,009	1,008	1,008	1,013	1,013	
	b. Therms Sold	342,658	237,381	301,687	440,747	576,442	5,576,165
	c. Revenue	360,004	242,271	313,059	456,262	596,465	\$5,942,914
							0
							\$0
							0
							\$0
3. Unbilled Revenue	a. No. Consumers Served						
	b. Therms Sold	(54,657)	11,348	62,606	41,820	174,407	(176,817)
	c. Revenue	(53,356)	11,836	66,173	48,216	200,740	(\$180,876)
10. TOTAL No. Consumers (lines 1a - 3a)	4,158	4,164	4,172	4,202	4,204		
11. TOTAL Therms Sold (lines 1b - 3b)	356,650	309,732	430,115	638,336	970,220		7,563,460
12. TOTAL Revenue Received From Sales of Gas Energy (lines 1c - 3c)	401,500	340,590	471,103	695,780	1,059,653		\$8,426,192
13. Other Gas Revenue	2,117	2,764	10,148	7,180	2,942		\$46,728
14. Therms - Own Use	7,123	7,601	10,105	9,792	14,725		136,601
15. Cost of Purchases	151,965	157,052	158,632	267,461	403,767		\$3,378,134

ANALYSIS OF BILLING
November 30, 2017
Natural Gas Division
Accrual Basis

YEAR	NUMBER			NUMBER			NUMBER		
	OF METERS	THERMS	AMOUNT	OF METERS	THERMS	AMOUNT	OF METERS	THERMS	AMOUNT
	Residential			Commercial					
2015	2,999	1,613,162	\$2,254,334	988	4,653,219	\$5,482,435			
2016	3,108	1,855,113	\$2,125,618	995	5,202,512	\$5,014,176			
2017	3,191	2,164,112	\$2,664,153	1,013	5,576,165	\$5,942,914			
	Change in Unbilled Revenue			November Totals			Year to Date Totals		
2015		(63,472)	(\$221,099)	3,987	641,274	\$673,531	3987	6,202,909	7,515,670
2016		(189,890)	(\$232,058)	4,103	585,671	\$605,511	4103	6,867,735	6,907,736
2017		(176,817)	(\$180,876)	4,204	795,813	\$858,913	4204	7,563,460	8,426,192

Degree Days			Revenue Summary Form 7 Part A Line 1			Lower Valley Energy Therm Usage	
	Normal	Actual					
2015	8,166	7,693	Year to Date Billing	\$8,426,192	2015	103,249	
2016	8,149	7,624	Other Revenue	<u>46,728</u>	2016	136,237	
2017	8,151	8,153	Form 7a Line 1 YTD Revenue	<u>\$8,472,920</u>	2017	136,601	

BILLING BY CLASS (Therms)



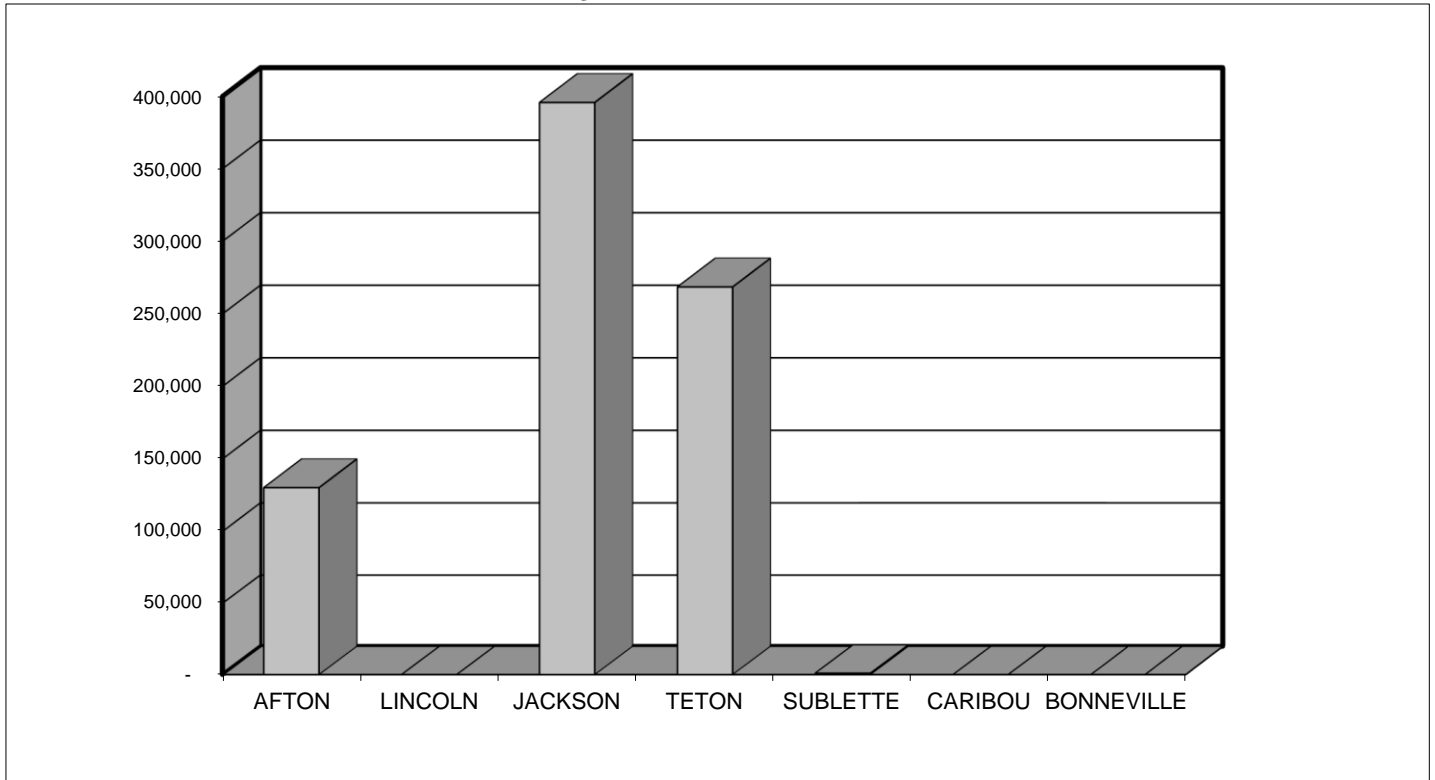
**LOWER VALLEY ENERGY
BILLING BY GEOGRAPHIC
NATURAL GAS
November 30, 2017
BILLING BASIS**

	CONSUMERS	THERMS	CHARGES	AVERAGE THERMS	AVERAGE BILL	REVENUE PER THERM
TOWN OF AFTON	801	130,191	\$138,533	163	\$172.95	\$1.06
TOWN OF JACKSON	2,387	395,745	\$429,569	166	\$179.96	\$1.09
TETON COUNTY	1,001	268,552	\$289,234	268	\$288.95	\$1.08
SUBLETTE COUNTY	15	967	\$1,131	64	\$75.38	\$1.17
TOTAL	<u>4,189</u>	<u>795,455</u>	<u>\$858,467</u>	<u>190</u>	<u>\$204.93</u>	<u>\$1.08</u>

Adjustments and Accruals
Total Operating Revenue

204,164
\$1,062,631

THERMS BILLED



SWIFT CREEK HYDRO
STATEMENT OF OPERATIONS
For The Month Ended
November 30, 2017

STATEMENT OF OPERATIONS - SWIFT CREEK HYDRO DIVISION

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital.....	\$ 358,410	\$ 286,525	\$ 277,268	\$ 33,744
2. Power Production Expense.....	66,407	69,936	88,491	3,451
3. Scheduling and Delivery.....	33,504	28,202	34,409	186
4. Transmission Operation & Maintenance.....	-	-	-	-
5. Distribution Operation Expense.....	-	-	-	-
6. Distribution Maintenance Expense.....	-	-	-	-
7. Consumer Accounts Expense.....	-	-	-	-
8. Customer Service and Informational Expense.....	-	-	-	-
9. Sales Expense.....	-	-	-	-
10. Administrative and General Expense.....	14,143	19,753	7,425	403
11. Total Operation & Maintenance Expense (2 thru 10)...	114,054	117,892	130,324	4,040
12. Depreciation and Amortization Expense.....	135,383	135,383	135,520	12,308
13. Tax Expense-Property.....	18,544	18,535	18,250	1,215
14. Tax Expense-Other.....	-	-	-	-
15. Interest on Long-Term Debt.....	80,170	108,543	81,310	11,373
16. Interest Charged to Construction-Credit.....	-	-	-	-
17. Interest Expense-Other.....	-	-	-	-
18. Other Deductions.....	-	-	-	-
19. Total Cost of Service (11 thru 18).....	348,151	380,352	365,404	28,936
20. Patronage Capital & Operating Margins (1 minus 19)...	10,259	(93,827)	(88,136)	4,808
21. Non Operating Margins-Interest.....	-	-	-	-
22. Allowance for Funds Used During Construction.....	-	-	-	-
23. Income (Loss) from Equity Investments.....	-	-	-	-
24. Non Operating Margins-Other.....	-	-	-	-
25. Generation and Transmission Capital Credits.....	-	-	-	-
26. Other Capital Credits and Patronage Dividends.....	-	-	-	-
27. Extraordinary Items.....	-	-	-	-
28. Patronage Capital or Margins (20 thru 27).....	\$ 10,259	\$ (93,827)	\$ (88,136)	\$ 4,808

Notes:

1. Sales for 2017 consisted of the following:

PacifiCorp PURPA sales	\$ 201,645
LVE sales	\$ 64,786
Green sales to Teton County	20,094
	<u>286,525</u>

2. This statement reflects total revenues and expenses for Swift Creek Hydro. Lower Valley Energy and the Town of Afton share margins equally. Lower Valley Energy's share is reflected in the Electric Division's financial statements.

SWIFT CREEK HYDRO
FINANCIAL AND STATISTICAL REPORT
For the Month Ended
November 30, 2017

BALANCE SHEET - SWIFT CREEK HYDRO DIVISION

ASSETS AND OTHER DEBITS	LIABILITIES AND OTHER CREDITS
1. Total Utility Plant in Service..... \$ 7,072,196	30. Memberships..... \$ -
2. Construction Work in Progress..... -	31. Patronage Capital..... -
3. Total Utility Plant (1 + 2)..... 7,072,196	32. Operating Margins-Prior Years..... (60,976)
4. Accum. Provision for Depreciation and Amort..... 1,212,476	33. Operating Margins-Current Year..... (93,827)
5. Net Utility Plant (3 - 4)..... 5,859,720	34. Non Operating Margins..... -
6. Nonutility Property - Net..... -	35. Other Margins and Equities..... 530,757
7. Investments in Subsidiary Companies..... -	36. Total Margins & Equities (30 thru 35)..... 375,955
8. Invest. in Assoc. Org. - Patronage Capital..... -	37. Long-Term Debt - Bonds..... -
9. Invest. in Assoc. Org.-Other-General Funds..... -	38. Long-Term Debt Other - Econ. Devel. (Net)..... -
10. Invest. in Assoc. Org.-Other-Nongeneral Funds..... -	39. Long-Term Debt Other - Guaranteed..... -
11. Investments in Economic Development Projects..... -	40. Long-Term Debt-Other (Net)..... 5,041,042
12. Other Investments..... -	41. Total Long-Term Debt (37 thru 40)..... 5,041,042
13. Special Funds..... -	42. Obligations under Capital Leases..... -
14. Total Other Property & Investments (6 thru 13)..... -	43. Accumulated Operating Provisions..... -
15. Cash-General Funds..... -	44. Total Other Noncurrent Liabilities (42 + 43)..... -
16. Cash-Construction Funds-Trustee..... -	45. Notes Payable..... -
17. Special Deposits..... -	46. Accounts Payable..... -
18. Temporary Investments..... -	47. Consumers Deposits..... -
19. Notes Receivable-Net..... -	48. Current Maturities of Long-term Debt..... 226,927
20. Accounts Receivable-Net Sales of Energy..... -	49. Other Current & Accrued Liabilities..... 115,118
21. Accounts Receivable-Net Other..... -	50. Total Current & Accrued Liabilities (45 thru 48)..... 342,045
22. Materials & Supplies-Electric and Other..... -	51. Deferred Credits..... 174,061
23. Prepayments..... -	52. Miscellaneous Operating Reserves..... -
24. Other Current & Accrued Assets..... -	53. Total Liabilities & Other Credits
25. Total Current & Accrued Assets (15 thru 24)..... -	(36 +41 + 44 + 50 thru 52)..... \$ 5,933,103
26. Regulatory Assets..... -	
27. Deferred Debits..... 73,383	
28. Accumulated Deferred Income Taxes..... -	
29. Total Assets & Other Debits (5 + 14 + 25 thru 28)..... \$ 5,933,103	

Notes:

1. This balance sheet reflects total assets, liabilities, and equities of Swift Creek Hydro. Lower Valley Energy's net investment booked to-date totals \$5,402,346 and is reflected in the Electric Division's financial statements.

LOWER VALLEY ENERGY, INC
STATEMENT OF CASH FLOWS

For The Month Ended
November 30, 2017

SWIFT CREEK HYDRO

	YEAR TO DATE	THIS MONTH
CASH FLOWS FROM OPERATING ACTIVITIES:		
Net Margins	\$ (93,827)	\$ 4,808
Adjustments to Reconcile Net Income to Net Cash Provided by Operating Activities:		
Depreciation Expense	135,383	12,308
Decrease/(Increase) in:		
Special Deposits	-	-
Accounts Receivable	-	-
Other Accounts Receivable	33,924	23,891
Materials & Supplies	-	-
Prepayments	-	-
Other Current Assets	-	-
Other Deferred Debits	(50,081)	-
Increase/(Decrease) in:		
Accounts Payable (excluding line of credit)	-	-
Consumer Deposits	-	-
Other Current Liabilities	(462)	11,777
Deferred Credits	53,317	-
Net cash provided by operating activities	78,255	52,784
CASH FLOWS FROM INVESTING ACTIVITIES:		
Purchase of Fixed Assets Net of Retirements	-	-
Change in Notes Receivable	-	-
Change in Investments in Associated Organizations	-	-
Change in Investments in Economic Development Projects	-	-
Change in Temporary Investments	-	-
Change in Other Investments	-	-
Net cash provided/(used) by investing activities	-	-
CASH FLOWS FROM FINANCING AND CAPITAL CREDIT		
Change in Capital Credits	6,624	-
Change in Long-term Debt	(223,907)	-
Net cash provided/(used) by financing and capital credit activities	(217,282)	-
Total change in intercompany balance	(139,028)	52,784
Beginning intercompany balance	69,314	(122,498)
Ending intercompany balance (positive = cash, negative = liability)	\$ (69,714)	\$ (69,714)